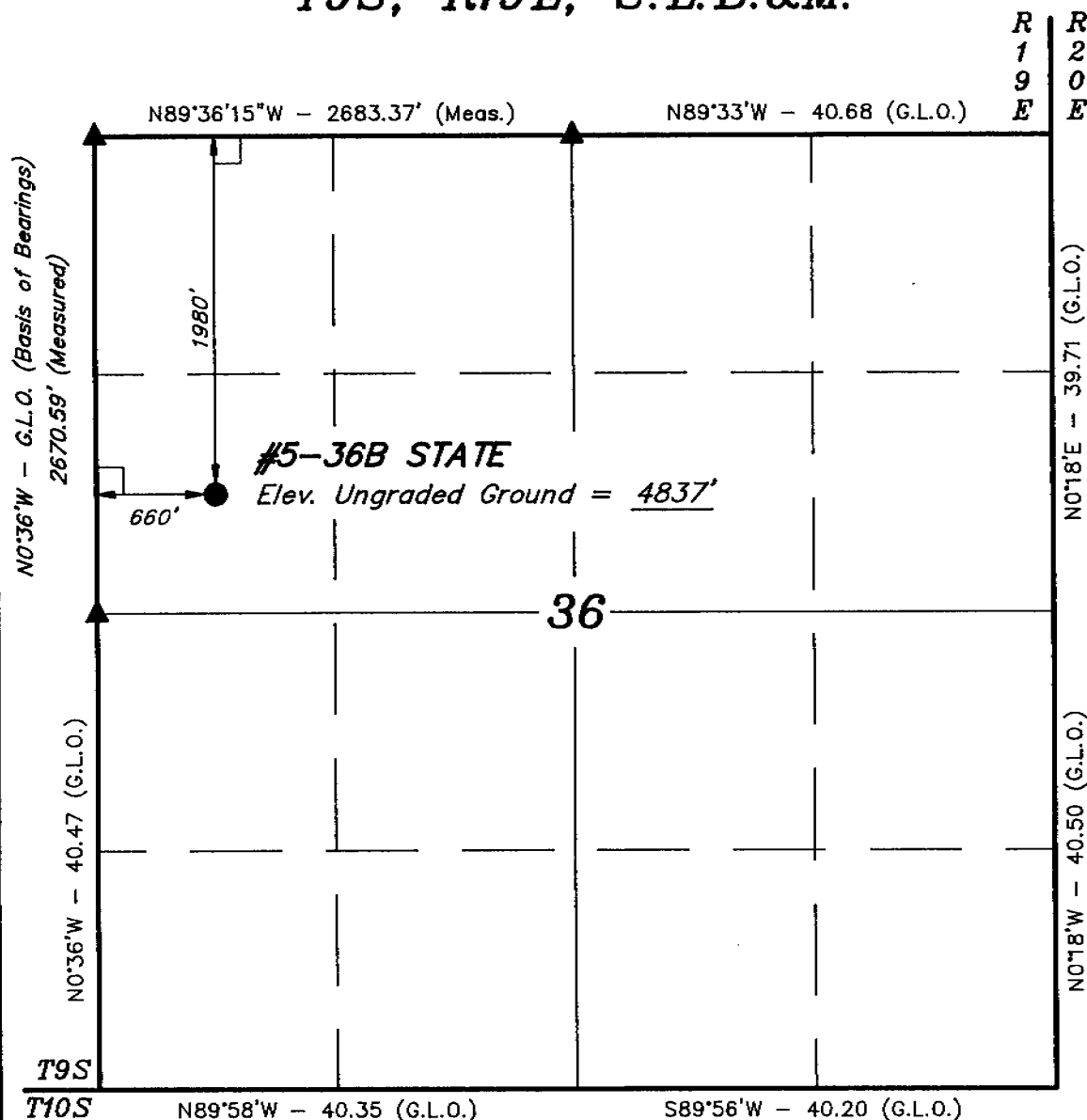


<b>NOTICE OF STAKING</b> (Not to be used in place of Application to Drill Form 9-331-C)		<b>5. Lease Number</b> ML-45173	
<b>1. Oil Well</b> <input type="checkbox"/> <b>Gas Well</b> <input checked="" type="checkbox"/> <b>Other</b> <input type="checkbox"/>		<b>6. If Indian, Allottee or Tribe Name</b>	
<b>2. Name of Operator</b> PG&E Resources Company		<b>7. Unit Agreement Name</b>	
<b>3. Address of Operator or Agent</b> 5950 Berkshire Lane, Suite 600 Dallas, TX 75225		<b>8. Farm or Lease Name</b> State	
<b>4. Surface Location of Well</b> (Governmental 1/4 or 1/4 1/4)  1980' FNL, 660' FWL SW/NW  Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.		<b>9. Well No.</b> 5-36B	
<b>14. Formation Objective(s)</b> Uteland Buttes		<b>10. Field or Wildcat Name</b> Riverbend	
<b>15. Estimated Well Depth</b> 8125'		<b>11. Sec., T., R., M., or Blk and Survey or Area</b> Sec. 36, T9S, R19E	
		<b>12. County or Parish</b> Uintah	<b>13. State</b> Utah
<b>16. To Be Completed by Operator Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. Location must staked</li> <li>b. Access Road Flagged</li> <li>c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)</li> </ul>			
<b>17. To Be Considered By Operators Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. H<sub>2</sub>S Potential</li> <li>b. Private Surface Ownership</li> <li>c. Cultural Resources (Archaeology)</li> <li>d. Federal Right of Way</li> </ul>			
<b>18. Additional Information</b>			

**19. Signed** Michael L. McMican **Title** District Prod. Supt. **Date** 2/28/92  
 Michael L. McMican

Orig. & 2 copies: Div. of Oil, Gas and Mining  
 1 copy: BLM/Vernal  
 1 copy: Central Files/Dallas  
 1 copy: Gary Whetstone  
 1 copy: Vernal Office

**T9S, R19E, S.L.B.&M.**



**LEGEND:**

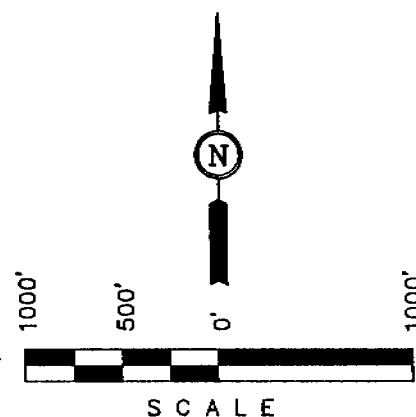
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

**PG&E RESOURCES COMPANY**

Well location, #5-36B STATE, located as shown in the SW 1/4 NW 1/4 of Section 36, T9S, R19E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 90 EAM LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



**CERTIFICATE**

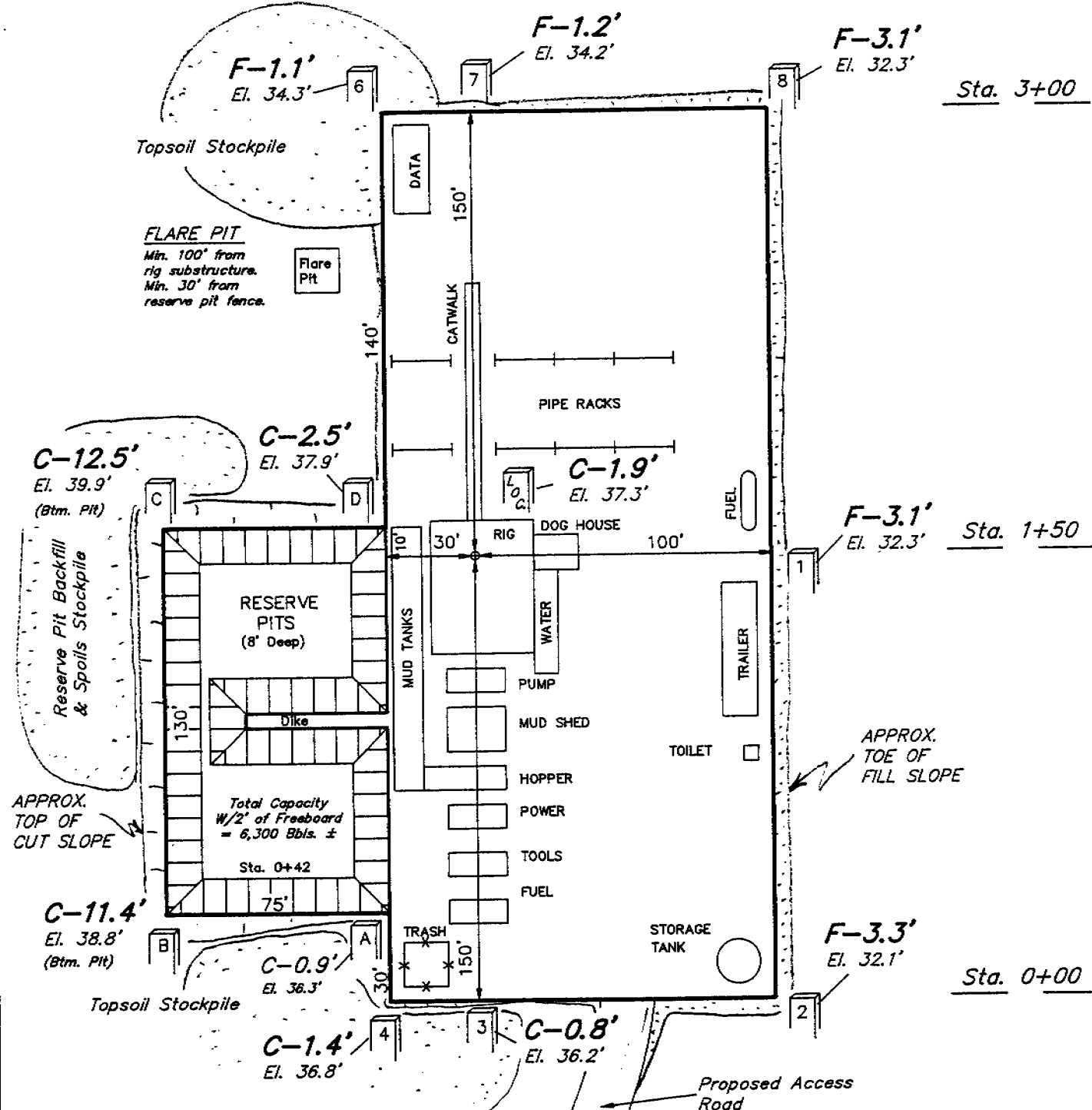
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

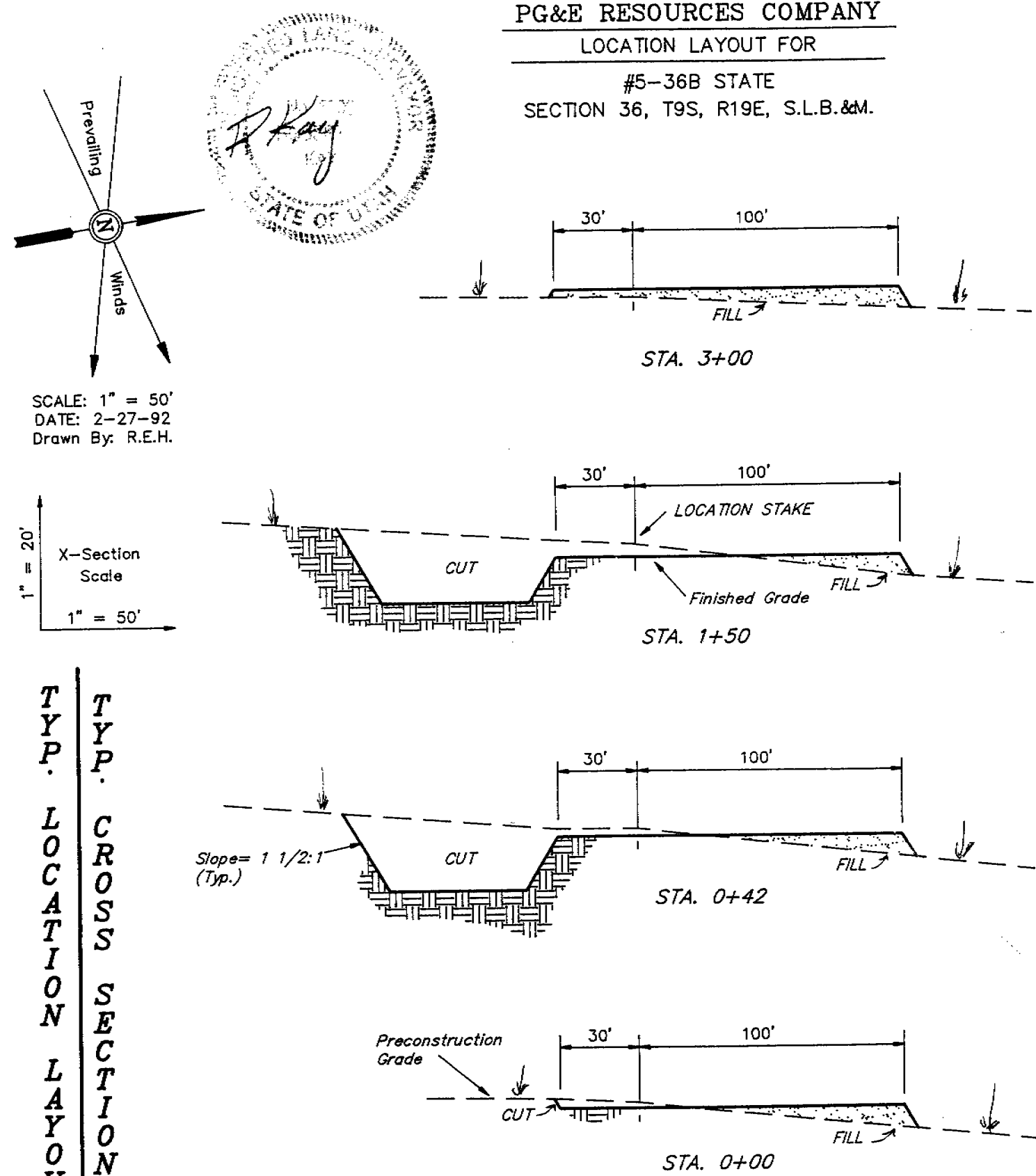
SCALE 1" = 1000'	DATE SURVEYED: 2-26-92	DATE DRAWN: 2-27-92
PARTY G.S. D.A. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE PG&E RESOURCES	



#### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	900 Cu. Yds.
Remaining Location	=	3,310 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>4,210 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>2,210 CU.YDS.</b>

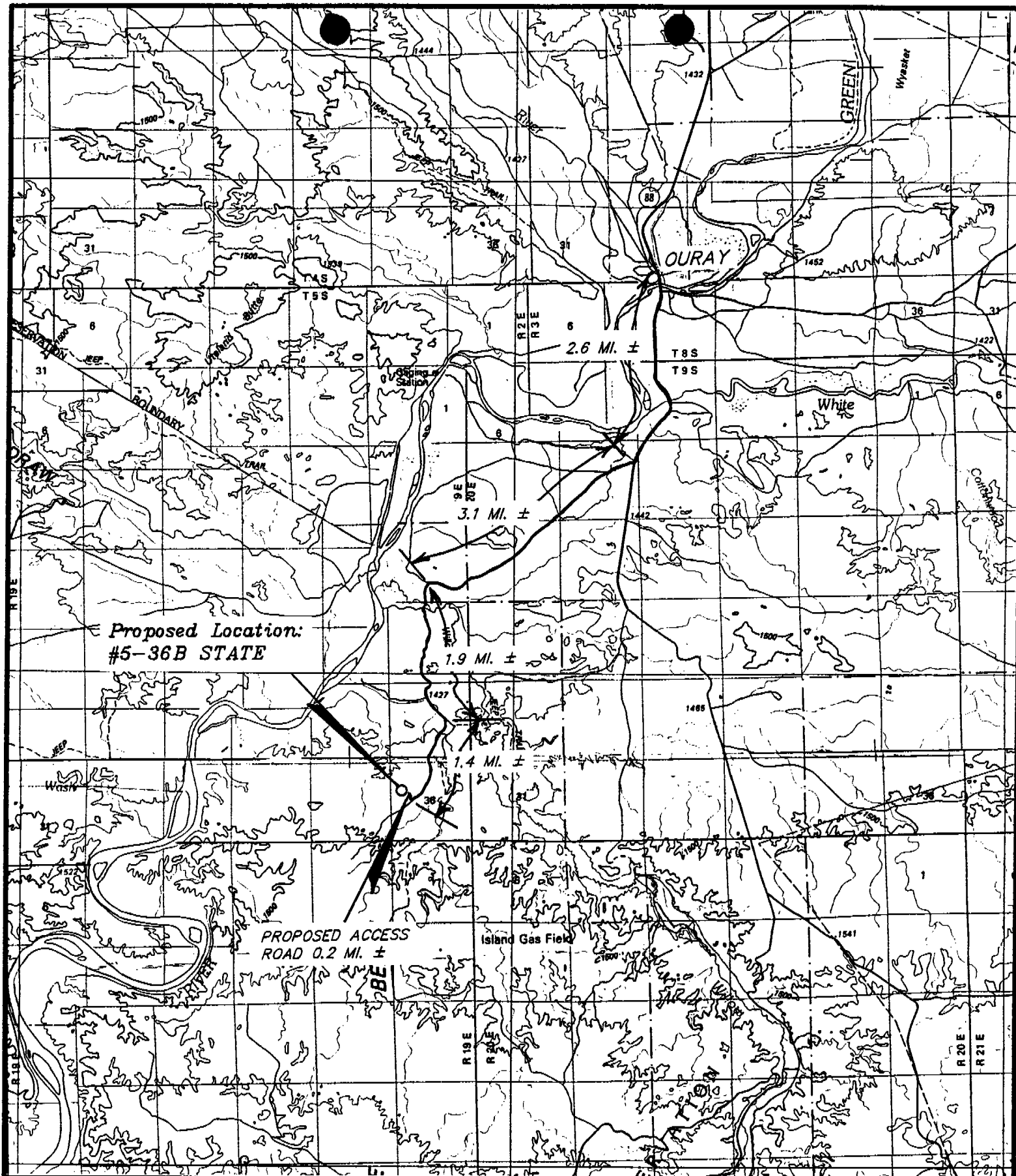
EXCESS MATERIAL AFTER 5% COMPACTION	=	1,880 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,880 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



Elev. Ungraded Ground at Location Stake = 4837.3'

Elev. Graded Ground at Location Stake = 4835.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah

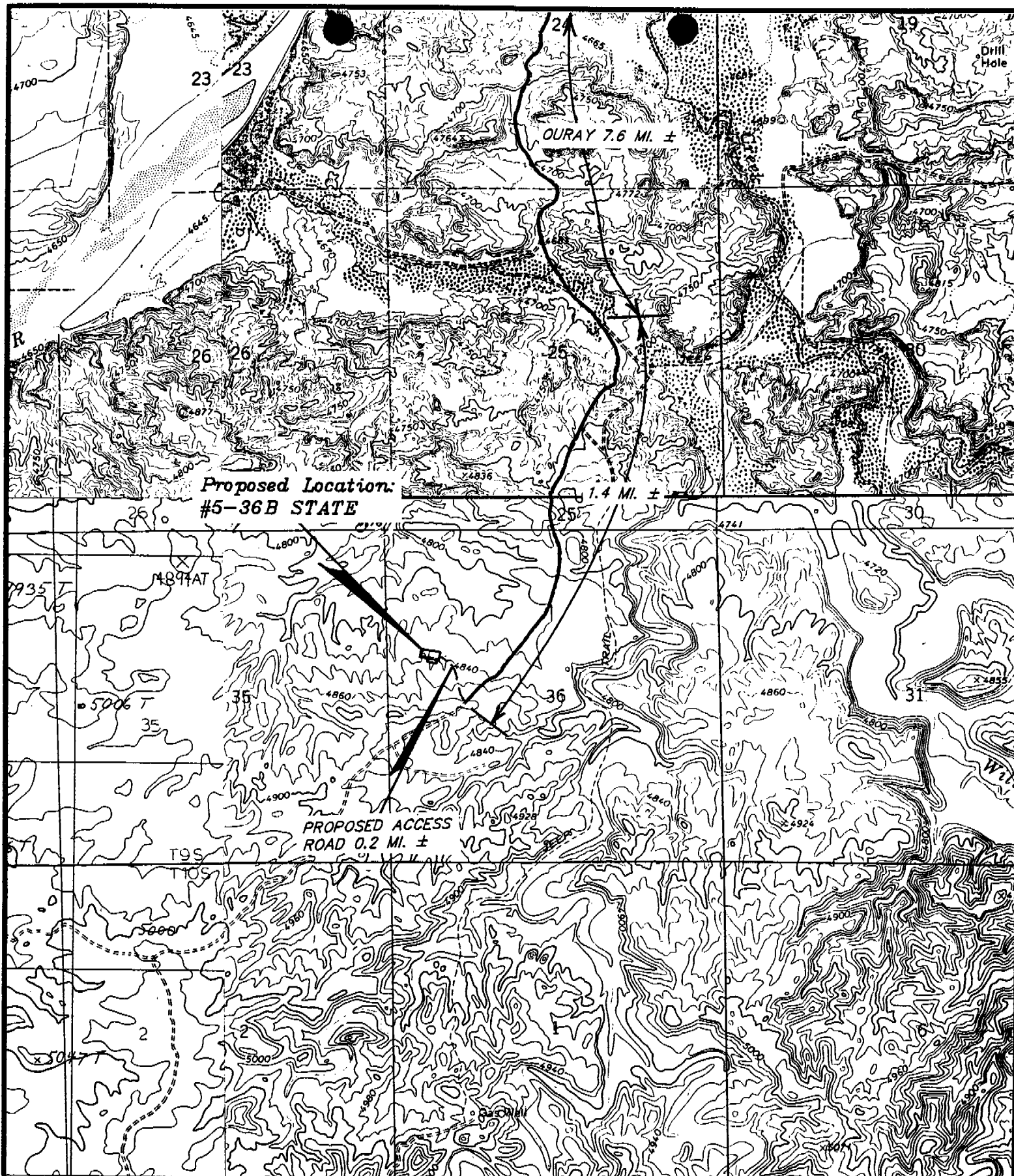


TOPOGRAPHIC  
MAP "A"

DATE 2-27-92 R.E.H.

PG&E RESOURCES COMPANY

#5-36B STATE  
SECTION 36 T9S, R19E, S.L.B.&M.



TOPOGRAPHIC  
MAP "B"

SCALE: 1" = 2000'  
DATE 2-27-92 R.E.H.



PG&E RESOURCES COMPANY

#5-36B STATE  
SECTION 36 T9S, R19E, S.L.B.&M.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: PG&E RESOURCES COMPANY LEASE: ML-45173  
WELL NAME: STATE 5-36B API: 43-047-32224  
SEC/TWP/RNG: 36 09.0 S 19.0 E CONTRACTOR:  
COUNTY: UINTAH FIELD NAME: UNDESIGNATED

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:  
Y WELL SIGN Y HOUSEKEEPING N EQUIPMENT \* Y SAFETY  
- OTHER

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELLHEAD & TREE (NO GAUGES), NO PITS.

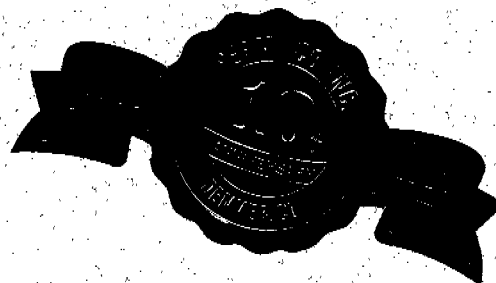
REMARKS:

NEW SHUT-IN GAS WELL.

ACTION:

INSPECTOR: DENNIS INGRAM

DATE: 04/22/93



March 23, 1992

RECEIVED

MAR 25 1992

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL GAS & MINING

Attn: Tammi Searing

Re: PG & E Resources Company  
#5-36B State  
Federal Surface/State Minerals  
1980' FNL and 660' FWL  
Sec. 36, T9S - R19E  
Uintah County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned location along with copies of the drilling program, water permits and associated maps and diagrams. In addition, enclosed are copies of the surface use plan which were prepared for the Bureau of Land Management for use of their surface.

Please contact me at your earliest convenience if you should require additional information.

Upon approval of the enclosed application, please forward the approved copies to Permitco Inc. - Agent for PG & E Resources Company at the address shown below. I will then forward copies to PG & E for their files. Your assistance in this matter would be greatly appreciated.

Sincerely,

PERMITCO INC.

Lisa L. Smith  
President

Enc.

cc: PG & E - Dallas, TX  
PG & E - Vernal, UT

**Permitco Incorporated**  
A Petroleum Permitting Company

CONFIDENTIAL - TIGHT HOLE  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(0 Instructions on  
Reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
Oil Well ☐ Gas Well ☒ Other ☐ Single Zone ☒ Multiple Zone ☐

2. Name of Operator 214/750-3800 5950 Berkshire Lane, #600  
PG & E Resources Company Dallas, TX 75225

3. Address of Operator 303/452-8888 13585 Jackson Drive  
Permitco Inc. - Agent Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FNL and 660' FWL  
At proposed prod. zone SW NW'

5. Lease Designation and Serial No. ML-45173

6. If Indian, Allottee or Tribe Name N/A

7. Unit Agreement Name N/A

8. Farm or Lease Name State

9. Well No. #5-36B

10. Field and Pool, or Wildcat  
Riverbend/Wasatch (000)

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 36, T9S - R19E

12. County or Parrish 13. State  
Uintah Co., Utah

14. Distance in miles and direction from nearest town or post office\*  
9.2 miles southwest of Ouray

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dirig. line, if any) 660'

16. No. of acres in lease 640

17. No. of acres assigned to this well 40

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 8125' JSTC

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
4837' GR

22. Approx. date work will start\*  
April 1, 1992

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf.
7-7/8"	5-1/2"	17#	8125'	600 sx or suffic to cover zones of interest.

PG & E Resources Company proposes to drill a well to 8125' to test the Wasatch and Lower Green River formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See additional drilling information attached.

(Note: This well is located on State Minerals/Federal Lands)

See Surface Use Plan and Water Permit attached).

RECEIVED  
MAR 25 1992  
TECHNICAL REVIEW  
Engr. 4-13-92  
Geol. 3/31/92  
Surface Federal Approval  
Action is Necessary  
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Consultant for  
Title PG & E Resources Company Date 3/23/92

(This space for Federal or State office use)

Permit No. 13-047-30020

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by  
Conditions of approval, if any:

cc: 3 - PG & E - Dallas, TX  
1 - PG & E - Vernal, UT

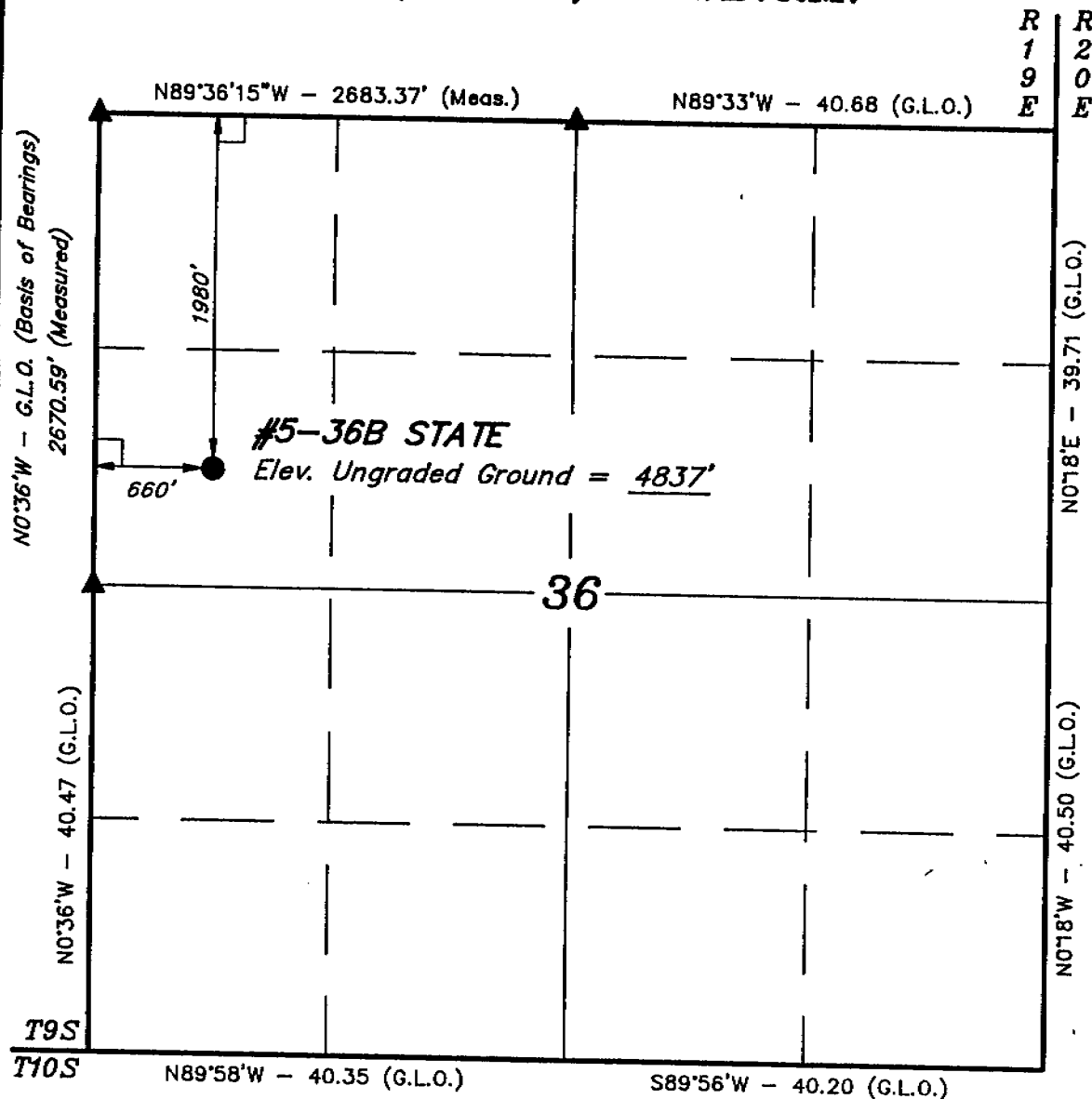
Title

DATE: 4-13-92  
BY: [Signature]  
WELL SPACING: 649-3-2

\*See Instructions On Reverse Side



**T9S, R19E, S.L.B.&M.**



**LEGEND:**

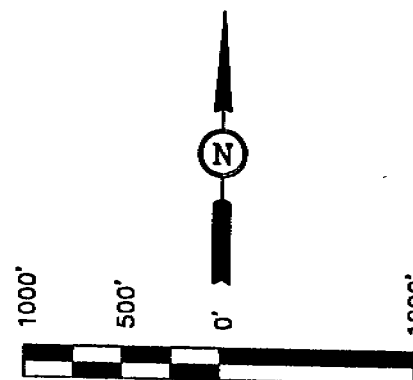
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

**PG&E RESOURCES COMPANY**

Well location, #5-36B STATE, located as shown in the SW 1/4 NW 1/4 of Section 36, T9S, R19E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 90 EAM LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-26-92	DATE DRAWN: 2-27-92
PARTY G.S. D.A. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE PG&E RESOURCES	

Application for Permit to Drill  
P G & E Resources Company  
#5-36B State  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE  
Page 1

The proposed well is located on State Minerals and Federal Surface. A surface use plan has been prepared as required by the Bureau of Land Management. A copy has been attached for your review. All other drilling information pertaining to this well is shown below.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Basal Limestone	5030'
Wasatch	5138'
Chapita Wells 1	5845'
Chapita Wells 2	6005'
Chapita Wells 3	6222'
Chapita Wells 4	6546'
Uteland Buttes	6866'
T.D.	8125'

2. Casing Program

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>
Surface	0-400'	12-1/4"	9-5/8"	36#	K-55
Produc.	0-8125'	7-7/8"	5-1/2"	17#	N-80

Casing design subject to revision based on geologic conditions encountered.

3. Cement Program

The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-400'	170 sx Class "A" cement or sufficient volume to circulate to surface.



Application for Permit to Drill  
P G & E Resources Company  
#5-36B State  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Page 2

Production

Type and Amount

600 sx or sufficient to cover zones of interest.

4. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>PH</u>
0-8125'	Water/Gel-KOH	8.4-8.7	20-40	9

5. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. One drill stem test is possible after log evaluation. A straddle test may be run in the Green River formation.
- b. The logging program will consist of a DIL-SFL-SP-GR and an SDL-DSN-GR-CAL will be run from T.D. to base of surface casing.
- c. No cores are planned, however, after log evaluation, a rotary sidewall core is possible.

6. Spud Date/Drilling Time

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 18-20 days.

7. Road Use/Water Source

See Surface Use Plan attached.

Application for Permit to Drill  
P G & E Resources Company  
#5-36B State  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Page 3

(Revised 3/31/92)

8. Archeological Survey

See Surface Use Plan attached.

9. Wellsite Layout

See Surface Use Plan and Diagrams attached.

10. BOP Requirements

PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

RECEIVED

APR 02 1992

DIVISION OF  
OIL GAS & MINING

 **Permitco**  
Permitco Incorporated  
A Petroleum Permitting Company

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

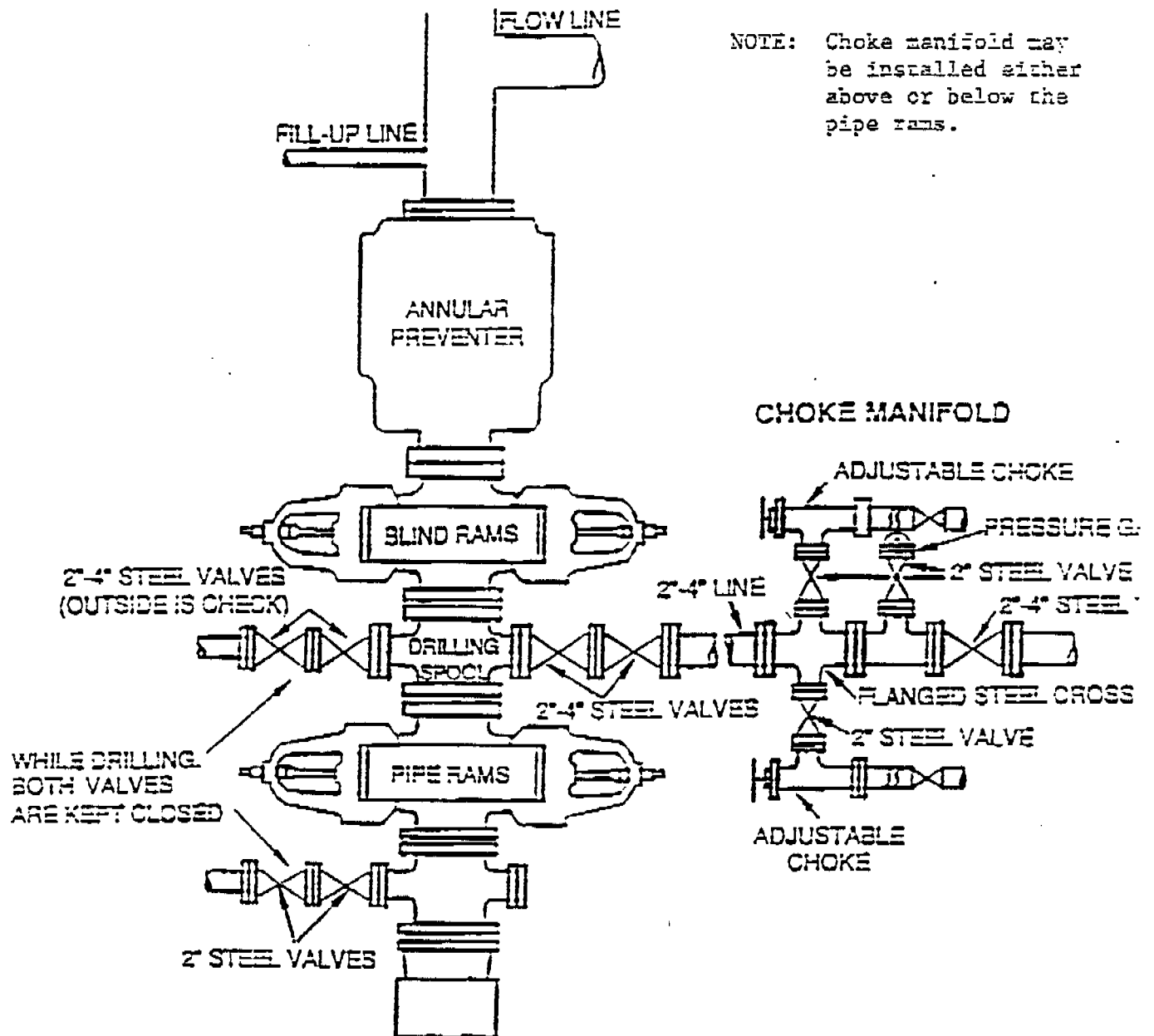
BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

11. Anticipated Pressures

- a. The expected bottom hole pressure is 3600 psi.
- b. No hydrogen sulfide gas or abnormal pressures are anticipated.

FIGURE NO. 1  
THREE PREVENTER HOOKUP  
CLASS III  
(MEETS 43 CFR, PART 3160, 3M SPECIFIC)



SURFACE USE PLAN  
(Federal Surface/State Minerals)

1. Existing Roads

- a. The proposed well site is located approximately 9 miles southwest of Ouray, Utah.
- b. Directions to the location from Ouray, Utah are as follows:  
  
From Ouray proceed south on the Seep Ridge Road (County Road) for 2.6 miles. Turn right onto an existing oilfield road and proceed 3.1 miles in a southwesterly direction to a fork in the road. Turn left and proceed south 1.9 miles. Turn right again and proceed 1.4 miles staying south. Turn right onto wellpad.
- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.
- g. A road right of way application will be filed for use of roads crossing BLM lands.

2. Planned Access Roads

- a. No new access road will be required. Only an approach will be constructed approximately 150 feet in length. The approach will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.
- b. The maximum grade will be approximately 5%.
- c. No turnouts are planned.

- d. There are no major cuts and fills. No culverts and or bridges will be required.
  - e. The access road was centerline flagged at the time of staking.
  - f. Surfacing material may be necessary depending on weather conditions.
  - g. No cattleguards will be necessary.
  - h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
  - i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
  - j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
  - k. A right of way application will be filed for use of the wellpad and access road. This location is located on federal surface with state minerals.
3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location. (See Map #B).
- a. Water wells -none



- b. Injection wells -none
- c. Producing wells - none
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Dry Hole - two
- g. Disposal wells - none

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Brown (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is Desert Brown.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
- d. The authorization for use of the tank battery site will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- e. Any necessary pits will be properly fenced to prevent any wildlife entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- g. The road will be maintained in a safe useable condition.

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from the Makin Brine Well which is located in Section 9, T8S - R20E, Uintah County, Utah.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.
- d. A copy of the approved water permit is attached.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.

- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the south side of the location.
- b. The flare pit will be located downwind of the prevailing wind direction on the south side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- c. The stockpiled topsoil (first six inches) will be stored between points A, B and 4 and Point 6 as shown on the attached layout diagram.

- d. Access to the wellpad will be from the east between Points 2 and 3.
- e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- g. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- h. All pits will be fenced according to the following minimum standards:
  - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
  - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
  - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
  - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
  - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. The appropriate surface management agency should be contacted for required seed mixture.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attached the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or are existing oilfield roads located on BLM or Indian lands.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

- a. A Class III archeological survey will be conducted by Sagebrush Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Sagebrush Archeological Consultants.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted,



and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. A silt catchment dam and basin will be constructed according to BLM specifications north of the location as flagged. A copy of the BLM specifications, "Minimum Standards for Dams Impounding Under 10 Acre Feet" is attached hereto.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees pertaining to the use of the surface. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved Surface Use Plan and ROW grant, if applicable shall be on location during construction of the location and drilling activities.
- h. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- i. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. Lessee's or Operator's Representative and Certification

Permit Matters  
PERMITCO INC.  
Lisa L. Smith  
13585 Jackson Drive  
Denver, CO 80241  
303/452-8888

Drilling & Completion Matters  
PG & E Resources Company  
5950 Berkshire Lane  
Suite 600  
Dallas, TX 75225  
Gary Whetstein - 214/750-3800  
Mike McMican - 801/789-4573

SURFACE USE PLAN  
PG & E Resources Company  
#5-36B State  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE


Page 10

Certification

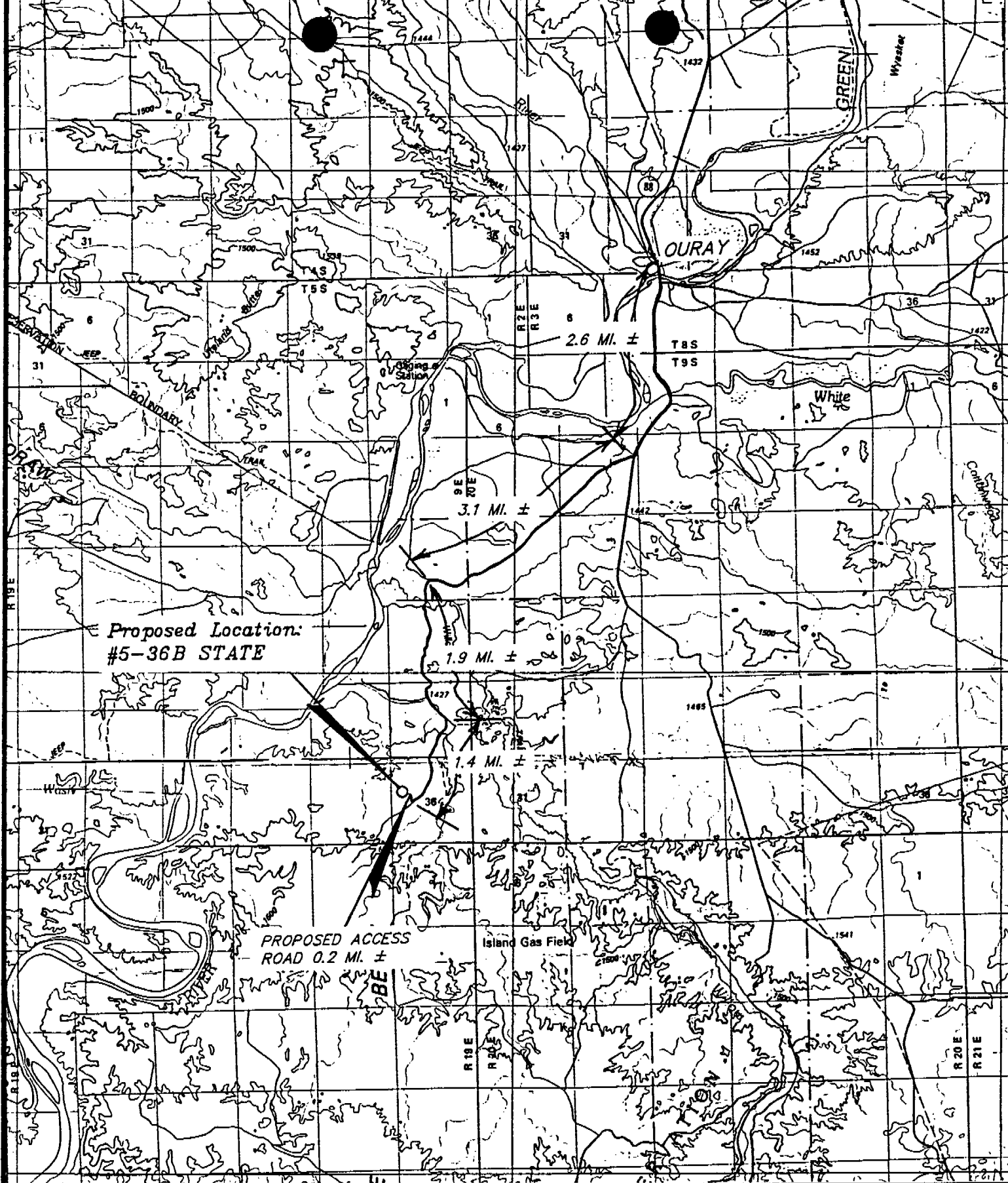
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by PG & E Resources Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 23, 1992  
Date: \_\_\_\_\_

  
Lisa L. Smith - PERMITCO INC.  
Authorized Agent for:  
PG & E Resources Company





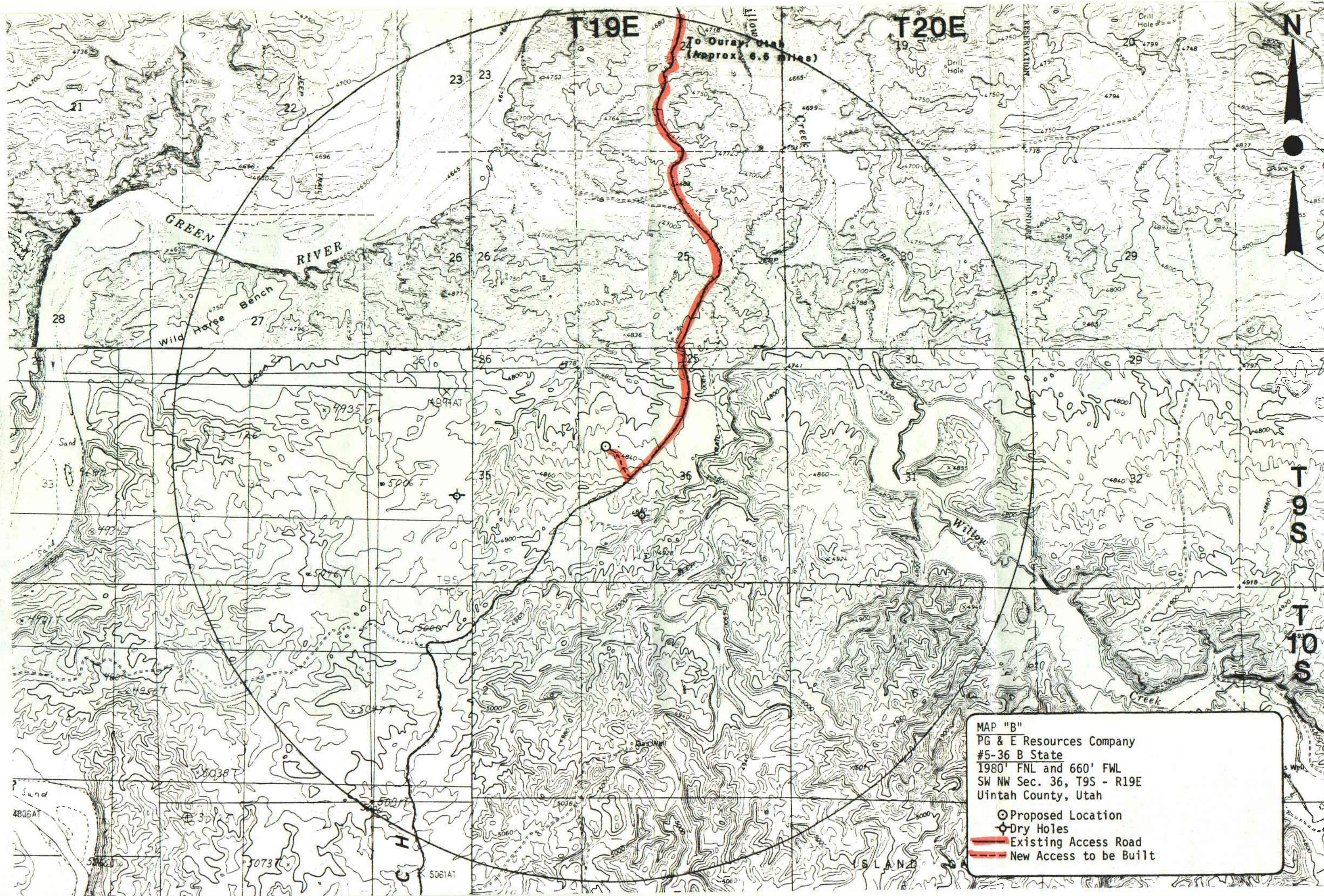
TOPOGRAPHIC  
MAP "A"

DATE 2-27-92 R.E.H.

PG&E RESOURCES COMPANY

#5-36B STATE  
SECTION 36 T9S, R19E, S.L.B.&M.





MAP "B"  
PG & E Resources Company  
#5-36 B State  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

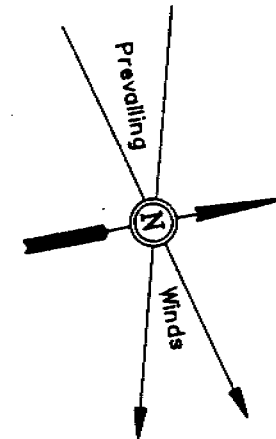
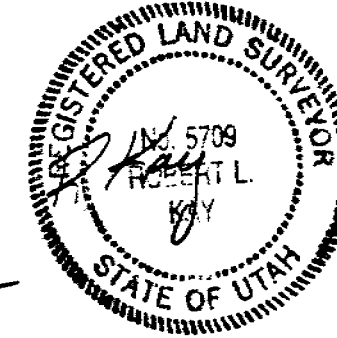
○ Proposed Location  
⊙ Dry Holes  
— Existing Access Road  
- - - New Access to be Built



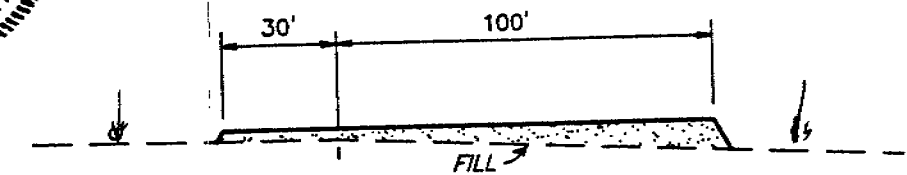
# PG&E RESOURCES COMPANY

LOCATION LAYOUT FOR

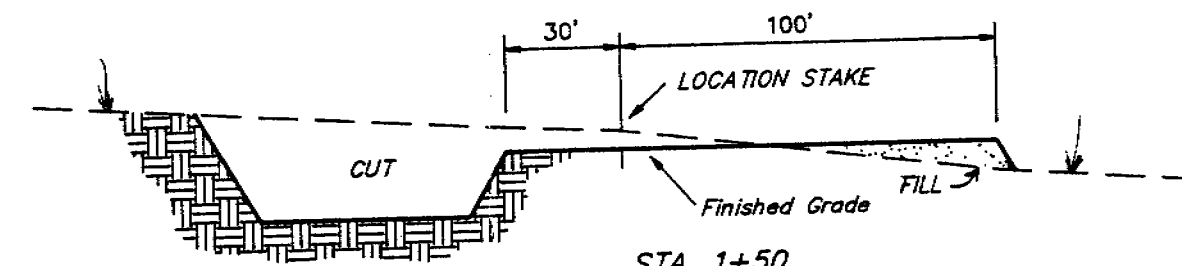
#5-36B STATE  
SECTION 36, T9S, R19E, S.L.B.&M.



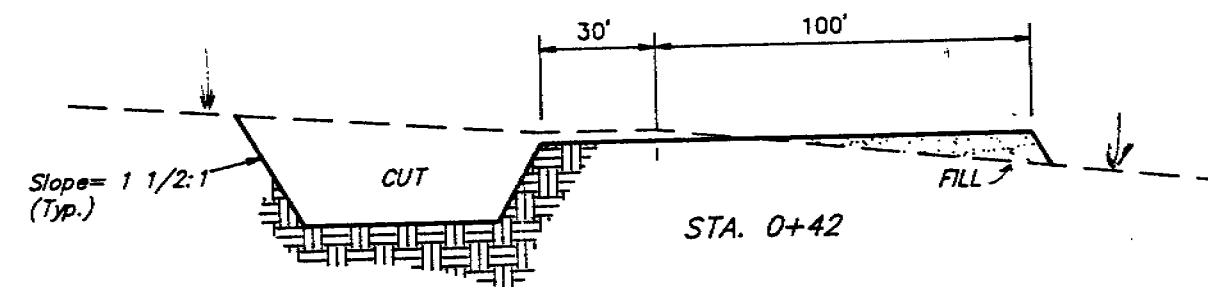
SCALE: 1" = 50'  
DATE: 2-27-92  
Drawn By: R.E.H.



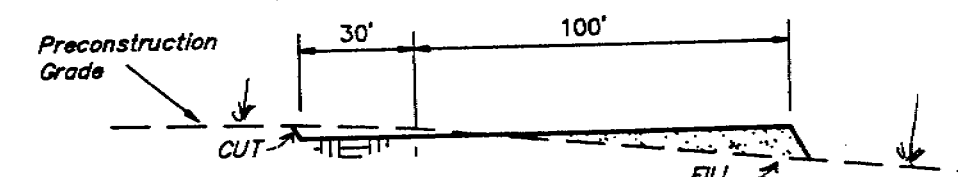
STA. 3+00



STA. 1+50



STA. 0+42



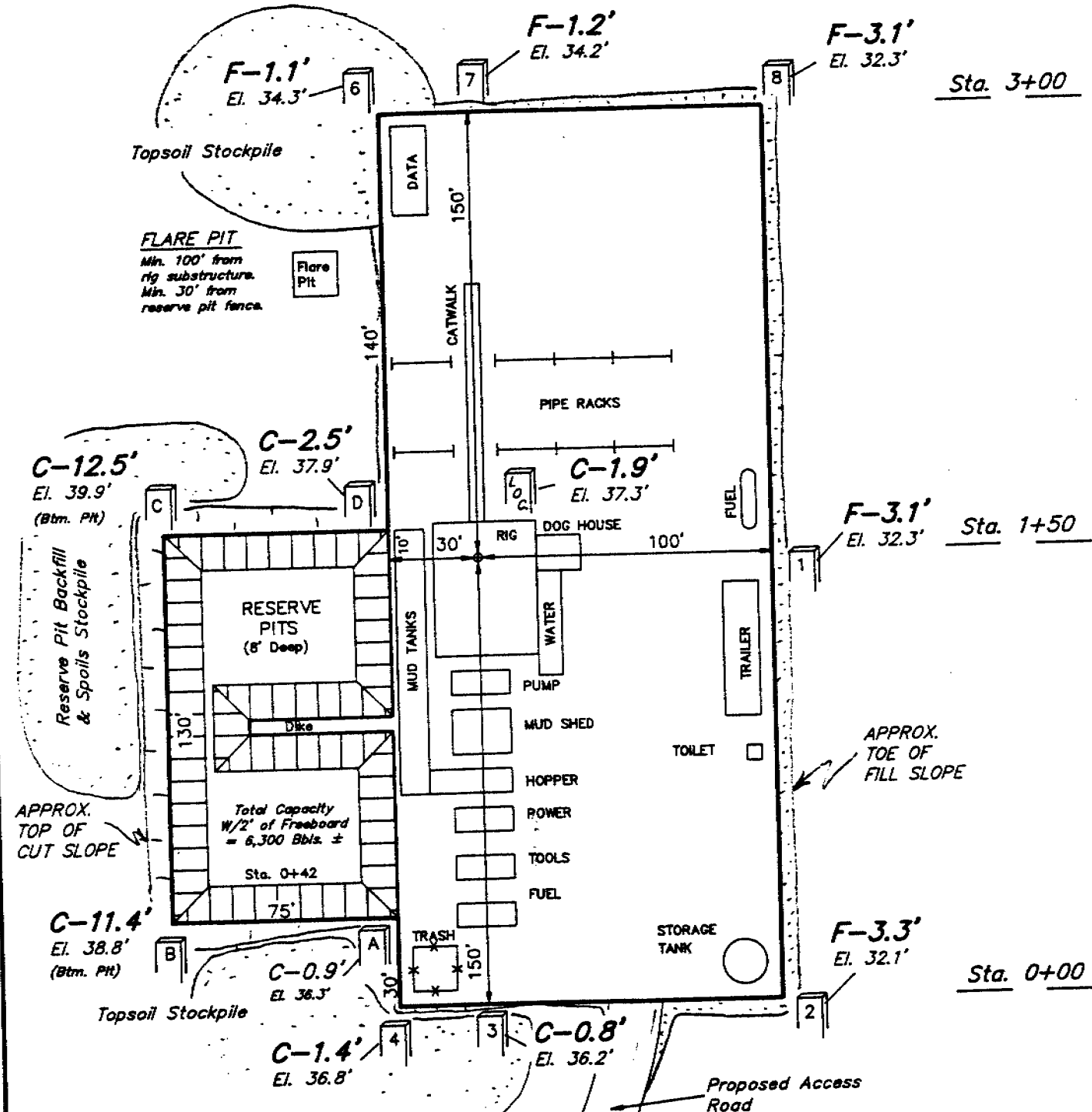
STA. 0+00

TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

Elev. Ungraded Ground at Location Stake = 4837.3'

Elev. Graded Ground at Location Stake = 4835.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah



## APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 900 Cu. Yds.

Remaining Location = 3,310 Cu. Yds.

TOTAL CUT = 4,210 CU.YDS.

FILL = 2,210 CU.YDS.

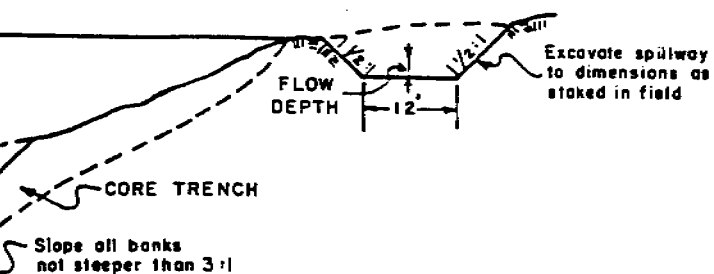
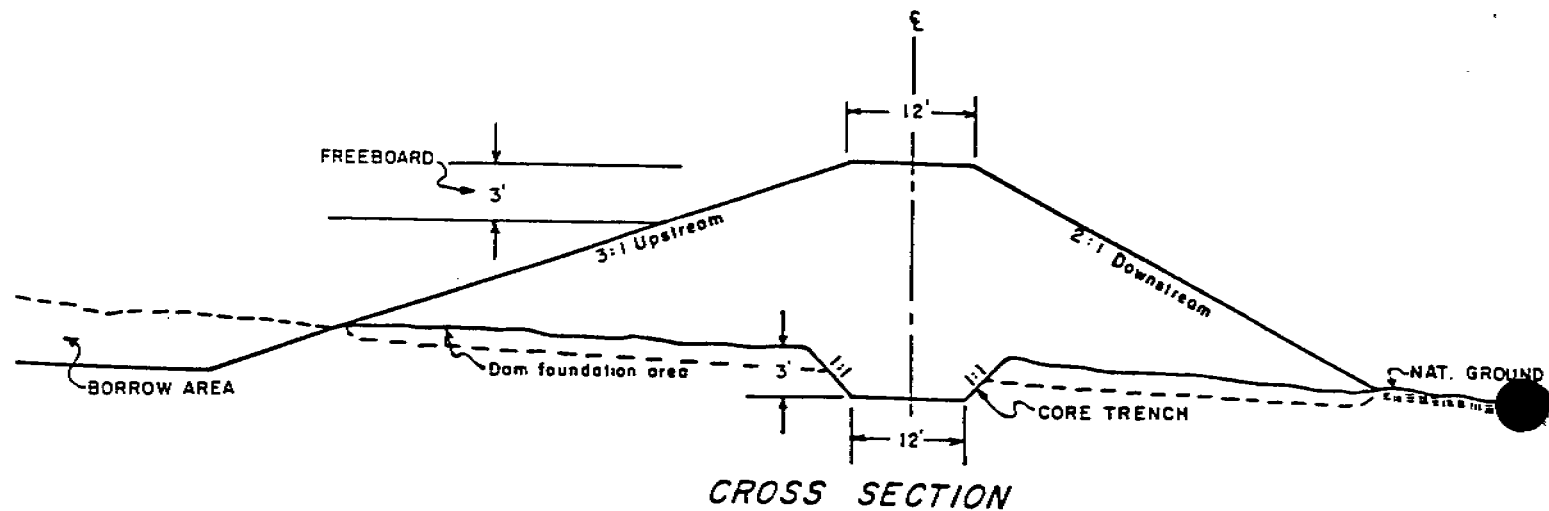
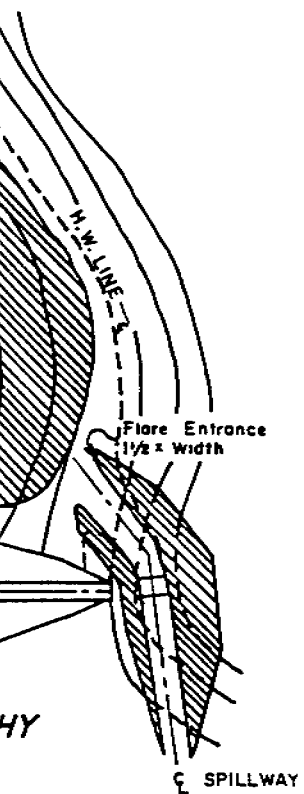
EXCESS MATERIAL AFTER  
5% COMPACTION = 1,880 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 1,880 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.

## MINIMUM STANDARDS FOR DAMS IMPOUNDING UNDER 10 AC. FT.

- I. Site Location and Design
  - A. Authorized BLM personnel shall approve site location, fill material, foundation material, and spillway size and location.
  - B. Construction shall be per attached diagram.
- II. Borrow Areas
  - A. Borrow material shall be taken from within the reservoir basin below high water line whenever possible.
  - B. Vegetation, debris and topsoil shall be removed to a depth of 12 inches below natural ground line and deposited as directed.
  - C. Vegetation, debris and topsoil shall be stockpiled to be used as cover for borrow areas above the high water line or spread on downstream side of dam.
  - D. Borrow areas above the high water line shall be contoured to blend into natural ground lines.
- III. Core Trench and Dam Foundation
  - A. A core trench shall be constructed 12 feet wide along the full length of the dam center line to a minimum depth of 3 feet or bedrock.
  - B. Sides of the core trench shall be no steeper than 1:1 slope.
- IV. Dam and Core Fill
  - A. Fill shall be homogeneous material, preferably of high impervious, compactable soils (such as high clay content soil free of organic material, sand or rock).
  - B. Lifts of fill shall not exceed 6 inches when compacted.
  - C. Fill shall be built up at a consistent rate the full length of the dam.
  - D. Lifts shall be compacted by at least one pass of the crawler tractor over the entire width of the lift.
  - E. Downstream side of the dam shall be no steeper than 2:1 slope. Upstream side of the dam shall be no steeper than 3:1 slope.
  - F. Top of the dam shall be a minimum of 12 feet wide.
  - G. Maximum water depth against the dam shall be 10 feet when constructed with a crawler tractor.
- V. Spillway
  - A. Spillway shall be constructed through natural material.
  - B. Spillway shall be constructed to divert overflow away from fill material or natural material that is an integral part of the dam.
  - C. Incorporate in-place rock or hauled-in rock in spillway and at discharge point below spillway to prevent "down cutting" and "blowout" holes, when possible.
  - D. Construct spillway so there is a minimum of 3 feet of freeboard on the dam.



U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
RETENTION DAM TYPICAL PLAN & SECTION	
DESIGNED _____	RECOMM. _____
DRAWN _____	RECOMM. _____
CHECKED _____	APPROVED _____
SCALE NOT TO SCALE	
DATE _____	SHEET 1 OF 1
DRAWING NO. _____	

A Class III Archeological Survey has been conducted by Sagebrush Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted to the appropriate agencies by Sagebrush Archeological Consultants.





DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WATER RIGHTS

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Robert L. Morgan  
State Engineer

Eastern Area  
State/County Building  
152 East 100 North  
Vernal, Utah 84078-2110  
801-781-0770 x 327

March 13, 1992

Dale Price  
West Hazmat Trucking Corp  
P. O. Box 1667  
Vernal, UT 84078

RE: Temporary Change t92-43-065  
Water Right No. 43-8290

Dear Mr. Price:

The above numbered Temporary Change Application has been approved subject to prior rights. The water is supplied by an underground water well owned by West Hazmat Trucking Corp..

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.  
Regional Engineer  
For Robert L. Morgan, P.E.  
State Engineer

RWL/bmw

Enclosure

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_

Fee Paid \$ \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-06

WATER RIGHT NUMBER: 43 - 8290

\*\*\*\*\*

This Change Application proposes to change the PLACE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: West Hazmat Trucking Corporation  
ADDRESS: P.O. Box 1667, Vernal, UT 84078

INTEREST: 100%

B. PRIORITY OF CHANGE: March 13, 1992

FILING DATE: March 13, 1992

C. RIGHT EVIDENCED BY: A51641

\*-----\*

\* DESCRIPTION OF CURRENT WATER RIGHT: \*

\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.04 cfs

B. DIRECT SOURCE: Underground Water Well

COUNTY: Uintah

C. POINT OF DIVERSION -- UNDERGROUND:

(1) N 960 feet W 130 feet from E $\frac{1}{4}$  corner, Section 9, T 8S, R 20E, SLBM  
WELL DIAMETER: 18 inches WELL DEPTH: 54 feet

### 3. WATER USE INFORMATION.

INDUSTRIAL: from Jan 1 to Dec 31.

Makin Brine Drilling fluid for drilling  
Oil & Gas Wells.

\*-----\*

RECEIVED

MAR 25 1992

DIVISION OF  
OIL GAS & MINING

Temporary Change



CONFIDENTIAL - TIGHT HOLE

RECEIVED

MAR 25 1992

DIVISION OF  
OIL GAS & MINING

(STATE MINERALS/FEDERAL SURFACE)

#5-36B STATE  
1980' FNL and 660' FWL  
SW NW Sec. 36, T9S - R19E  
Uintah County, Utah

Prepared For:

PG & E RESOURCES COMPANY

By:

PERMITCO INC.  
13585 Jackson Drive  
Denver, Colorado 80241  
303/452-8888

Copies Sent To:

- 3 - Division of Oil, Gas & Mining
- 3 - BLM - Vernal, Utah (Surface Use Plan Only)
- 1 - PG & E Resources Co. - Vernal, Utah
- 3 - PG & E Resources Co. - Dallas, TX



**Permitco Incorporated**  
A Petroleum Permitting Company

March 2, 1992



Bureau of Land Management

RE: 9-36A NESE Sec. 36-T95-R18E  
660' FEL & 1980' FSL

2-32B NWNE Sec. 32-T9S-R19E  
660' FNL & 1980' FEL

5-36B SWNW Sec. 36-T9S-R19E  
1980' FNL & 660' FWL

Gentlemen:

This letter is to inform you that Permitco is authorized to act as Agent and to sign documents on behalf of PG&E Resources Company when necessary for filing county, state and federal permits including Onshore Order No. 1, Right-of-Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

PG&E Resources Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above mentioned wells.

Yours very truly,

  
George Taylor  
Drilling Manager

GET/cs

## 4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST½				NORTH-WEST½				SOUTH-WEST½				SOUTH-EAST½			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL 8S 20E 9				X												

-----\*

\* THE FOLLOWING CHANGES ARE PROPOSED: \*

-----\*

## 5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 0.04 cfs REMAINING WATER: Same as HERETOFORE
- B. DIRECT SOURCE: Underground Water Well COUNTY: Duchesne
- C. POINT(S) OF DIVERSION -- UNDERGROUND: Same as HERETOFORE.
- D. COMMON DESCRIPTION: 3 miles northeast of Ouray

## 6. WATER USE INFORMATION. Same as HERETOFORE.

## 7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST½				NORTH-WEST½				SOUTH-WEST½				SOUTH-EAST½			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL 9S 19E 24	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
36	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
SL 9S 20E 30	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
31	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X

## 8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



Signature of Applicant(s)

OPERATOR PG & E Resources Co N-0595 DATE 3-31-90  
WELL NAME State # 5-36B  
SEC S1W 36 T 9S R 19E COUNTY Mintah

43-3-17-300004  
API NUMBER

State (3)  
TYPE OF LEASE

CHECK OFF:

☒ PLAT. ☒ BOND ☒ NEAREST WELL  
☒ LEASE ☒ FIELD SLBM ☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other producing wells within Sec. 36.  
Water Permit 43-8090 (+ 90-43-00) West Hazmat  
Archaeological survey conducted in file.

APPROVAL LETTER:

SPACING: ☐ R615-2-3 N/A ☒ R615-3-2  
☐ N/A ☐ R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

cc State Lands  
State Antiquity  
Federal Surface  
CONFIDENTIAL  
PERIOD EXPIRED  
ON 8-28-93



WELLHEAD 

# LOCATION PLAT

STATE 5-36 B

SEC. 36 T.9S R19E

UINTAH COUNTY, UTAH

API NO. 43-047-32224

ACCESS ROAD

430473224

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
CEMENTING OPERATIONS

COMPANY NAME: PG&E RESOURCES

JAKE NEVES

WELL NAME: *State 5-36B*

WELL SIGN: NO

QTR QTR: SWNW

SECTION: 36

TWP: 09 SOUTH RANGE: 19 EAST

CEMENTING COMPANY: HALLIBURTON SERVICES

INSPECTOR: CAROL KUBLY

DATE: 05.08.92

CEMENTING OPERATIONS:

SURFACE CASING: YES INTERMEDIATE: \_\_\_\_\_ PROD. CASING: \_\_\_\_\_

CASING INFORMATION:

SIZE: 8 5/8" GRADE: K-55 WEIGHT: 24 # LENGTH: 425 + SHOE

HOLE SIZE: 12 1/4" DEPTH: 430'

SLURRY INFORMATION

1. CLASS:

LEAD: TYPE 5 CEMENT INCLUDES 2% CACL & 1/4 PPS  
FLOCELE

2. SLURRY WEIGHT:

LEAD: 15.6 TAIL:

3. WATER (GAL / SX)

LEAD: 5.20 TAIL:

4. COMPRESSIVE STRENGTH

PSI AT 1600 HOURS: 24

PIPE CENTRALIZED: X4 + 1 FAST GRIP

CEMENTING STAGES: 1

LOST RETURNS: NO REGAIN RETURNS: NO

BARRELS LOST: 0

TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 100 %

ADDITIONAL COMMENTS: PUMPED 20 BBL FRESH WATER THEN 20 BBL GEL WATER  
THEN 10 BBL FRESH WATER THEN PUMPED 240 SXs (50.5 BBL) CEMENT SLURRY.  
DROPPED PLUG THEN DISPLACED WITH 30 BBL FRESH WATER.

BUMPED PLUG WITH 600#. LEFT 42' OF CEMENT ABOVE GUIDE SHOE.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 13, 1992

PG & E Resources Company  
5950 Berkshire Lane #600  
Dallas, Texas 75225

Gentlemen:

Re: State #5-36B Well, 1980 feet from the north line, 660 feet from the west line,  
SW 1/4 NW 1/4, Section 36, Township 9 South, Range 19 East, Uintah County,  
Utah

Pursuant to Utah Admin. R. 649-3-2 (formerly R. 615-3-2) and Utah Admin. R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. In accordance with Utah Code Ann. § 63-18-29 as amended, it is unlawful to appropriate, injure, or destroy any cultural resource site or specimen, or designated landmark situated on lands owned or controlled by the state or its subdivisions. To avoid disturbance of sites, specimens, or landmarks, it is recommended that the operator take such action as necessary including performing a cultural resource survey and filing such survey with the Division of State History. A list of acceptable archaeological contractors is available from the Division of State History, telephone (801)533-4563.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.

Page 2  
PG & E Resources Company  
State #5-36B Well  
April 13, 1992

5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32224.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', with a stylized flourish at the end.

R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: State Lands and Forestry  
Bureau of Land Management  
J.L. Thompson  
WOI1





Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 13, 1992

PG & E Resources Company  
5950 Berkshire Lane #600  
Dallas, Texas 75225

## Amended Approval

Gentlemen:

Re: State #5-36B Well, 1980 feet from the north line, 660 feet from the west line, SW 1/4 NW 1/4, Section 36, Township 9 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2 (formerly R. 615-3-2) and Utah Admin. R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Page 2  
PG & E Resources Company  
State #5-36B Well  
April 13, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32224.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: State Lands and Forestry  
Bureau of Land Management  
J.L. Thompson  
WO11

CONFIDENTIAL - TIGHT HOLE  
 STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

(Or instructions on  
 reverse side)

5. Lease Designation and Serial No.

ML-45173

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name  
 N/A

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☒

Multiple Zone ☐

2. Name of Operator 214/750-3800

5950 Berkshire Lane, #600

PG & E Resources Company

Dallas, TX 75225

3. Address of Operator 303/452-8888

13585 Jackson Drive

Permitco Inc. - Agent

Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL and 660' FWL

At proposed prod. zone

SW NW'

43-047-32224

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State

9. Well No.

#5-36B

10. Field and Pool, or Wildcat

Riverbend/Wasatch

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 36, T9S - R19E

14. Distance in miles and direction from nearest town or post office\*

9.2 miles southwest of Ouray

12. County or Parrish 13. State

Uintah Co., Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest orig. line, if any)

660'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

8125'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4837' GR

22. Approx. date work will start\*

April 1, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf
7-7/8"	5-1/2"	17#	8125'	600 sx or suffic to cover zones interest.

PG & E Resources Company proposes to drill a well to 8125' to test the Wasatch and Lower Green River formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See additional drilling information attached.

(Note: This well is located on State Minerals/Federal Surface)

See Surface Use Plan and Water Permit attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Dana L. Smika*

Consultant for

Title PG & E Resources Company

Date 3/23/92

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

**ACCEPTED**

Title

**RECEIVED**

Date APR 23 1992

cc: 3 - PG & E - Dallas, TX  
 1 - PG & E - Vernal, UT

APR 27 1992

\*See Instructions On Reverse  
 DIVISION OF  
 OIL GAS & MINING

UT 086-2M116

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY: PG & E RESOURCES COMPNAY API NO. 43-047-32224

WELL NAME: STATE 5-36B

Section SWNW 36 Township 9S Range 19E County UINTAH

Drilling Contractor LEON ROSS

Rig #                     

SPUDDED: Date 5-8-92

Time                     

How DRY

Drilling will commence                                     

Reported by JAKE

Telephone # 789-4573

Date 5-7-92 SIGNED FRM/TAS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR PG & E Resources Company  
ADDRESS 5950 Berkshire Lane, Suite 600  
Dallas, TX 75225

OPERATOR ACCT. NO. 110595

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11363	43-047-32224	#5-36B State	SW NW	36	9S	19E	Uintah	5/6/92	5/6/92
<p>WELL 1 COMMENTS:</p> <p>Spud well at 1:30 p.m. on 5/6/92.</p> <p>State-Lease Field-Partridge Bench Unit-N/A</p> <p>Prop. Zone-WSTR Entity added 5-21-92. Lr</p>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

*Lisa Smith*  
Signature Lisa Smith for Jim LaFever  
Regulatory Affairs Sup. 5/13/92  
Title Date  
Phone No. 214,750-3988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> ML-45173
<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
<b>2. NAME OF OPERATOR</b> PG & E Resources Company      214/750-3800		<b>7. UNIT AGREEMENT NAME</b> N/A
<b>3. ADDRESS OF OPERATOR</b> 5950 Berkshire Lane, Suite 600 Dallas, TX 75225		<b>8. FARM OR LEASE NAME</b> State
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FWL SW NW Sec. 36		<b>9. WELL NO.</b> #5-36B
<b>14. PERMIT NO.</b> 43-047-32224		<b>15. ELEVATIONS</b> (Show whether DF, ST, GR, etc.) 4837' GR
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>10. FIELD AND POOL, OR WILDCAT</b> Pariette Bench 640
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 36, T9S - R19E
<b>12. COUNTY OR PARISH</b> Uintah		<b>13. STATE</b> Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Revise BOP Diagram

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find a copy of the revised BOP Diagram. Please note that the drilling spool will be located below the Blind and Pipe Rams.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

cc: 3 - Div. of Oil Gas & Mining - SLC, UT  
 1 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-25-92  
Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Smith

TITLE

Consultant for:

PG &amp; E Resources Company

DATE

5/13/92

(This space for Federal or State office use)

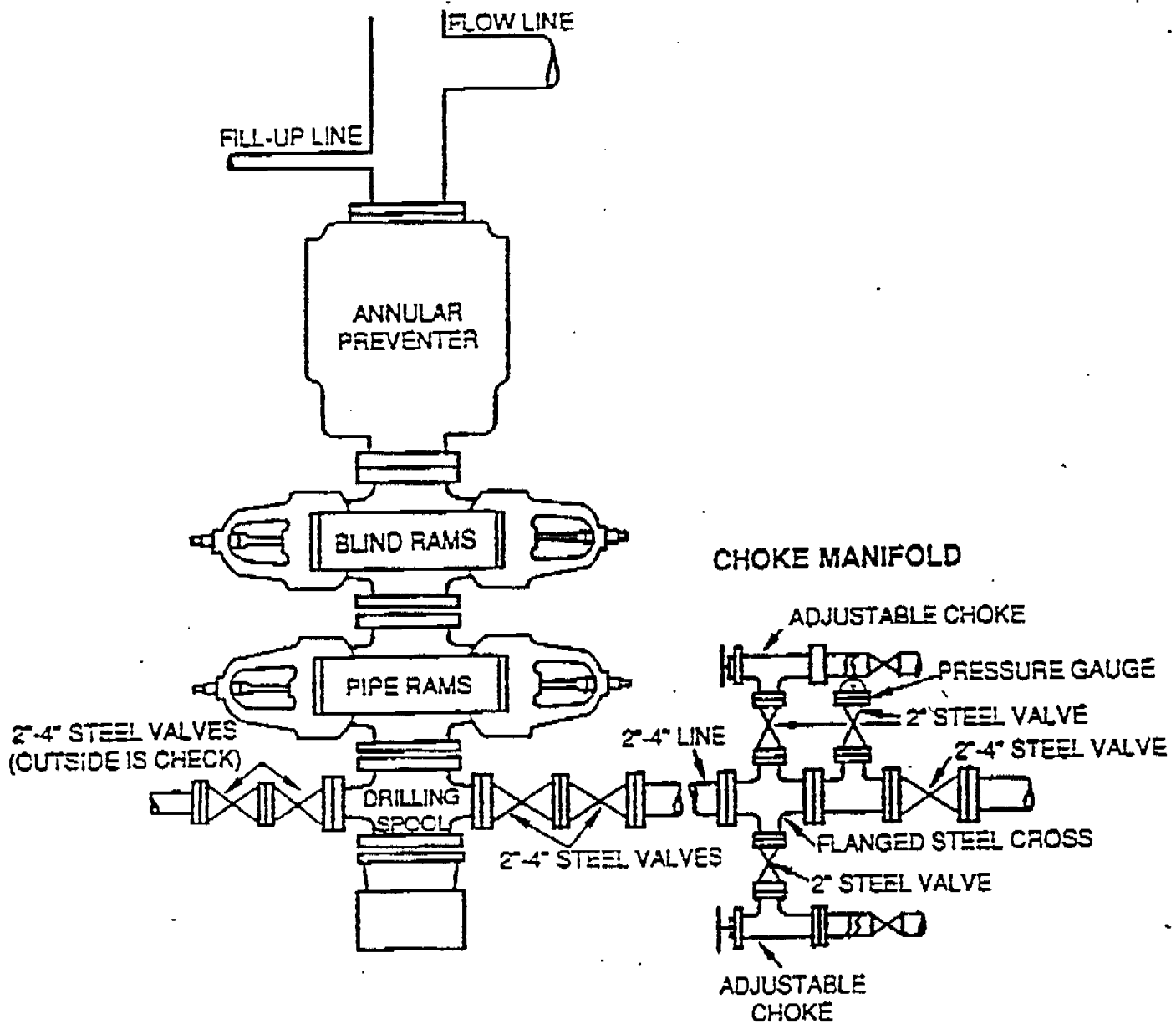
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FIGURE NO. 3-A  
THREE PREVENTER HOOKUP  
CLASS III  
(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)





**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-45173
2. NAME OF OPERATOR PG & E Resources Company      214/750-3800		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 5950 Berkshire Lane, Suite 600 Dallas, TX 75225		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FWL SW NW Sec. 36		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-047-32224		9. WELL NO. #5-36B
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 4837' GR		10. FIELD AND POOL, OR WILDCAT Pariette Bench 640
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T9S - R19E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH    13. STATE Uintah      Utah

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Water Source

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The source of water will be from an underground water well located approximately 400' East and 200' North of the S½ Corner of Section 32, T4S - R3E. A copy of the water User's Claim is attached.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

cc: 3 - Division of Oil, Gas & Mining - SLC, UT  
 1 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**

MAY 18 1992

DIVISION OF  
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jim LaFevers*

TITLE

Consultant for:

PG &amp; E Resources Company

DATE

5/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

BMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> ML-45173
2. <b>NAME OF OPERATOR</b> PG & E Resources Company      214/750-3800		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
3. <b>ADDRESS OF OPERATOR</b> 5950 Berkshire Lane, Suite 600 Dallas, TX 75225		7. <b>UNIT AGREEMENT NAME</b> N/A
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FWL SW NW Sec. 36		8. <b>FARM OR LEASE NAME</b> State
14. <b>PERMIT NO.</b> 43-047-32224		9. <b>WELL NO.</b> #5-36B
15. <b>ELEVATIONS</b> (Show whether OF, RT, GR, etc.) 4837' GR		10. <b>FIELD AND POOL, OR WILDCAT</b> Pariette Bench 640
16. <b>Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 36, T9S - R19E
17. <b>DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). Verbal notification of spud given to J.L. Thompson on 5/5/92. Spud well at 1:30 p.m. on 5/6/92. Drilled 12-1/4" hole to 425'. Ran 9-5/8" casing to 425'. (Float at 382'). Cemented with 240 sx premium with 1/4 lb/sk Flocele and 2% calcium Chloride (15.6 ppg) with full returns through job.		12. <b>COUNTY OR PARISH</b> Uintah
18. <b>STATE</b> Utah		13. <b>STATE</b> Utah

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

Spud - Set Surface Casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

Verbal notification of spud given to J.L. Thompson on 5/5/92. Spud well at 1:30 p.m. on 5/6/92. Drilled 12-1/4" hole to 425'.

Ran 9-5/8" casing to 425'. (Float at 382'). Cemented with 240 sx premium with 1/4 lb/sk Flocele and 2% calcium Chloride (15.6 ppg) with full returns through job.

If you have any questions, please contact Jim LaFevers at 214/750-3988.

cc: 3 - Division of Oil, Gas & Mining - SLC, UT  
 1 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**

MAY 18 1992

DIVISION OF  
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Consultant for:

PG &amp; E Resources Company

DATE

5/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form 114  
25M 4-63

**IN THE .....FOURTH... JUDICIAL DISTRICT COURT, IN AND FOR THE  
COUNTY OF.....DUCHESSNE..... STATE OF UTAH**

IN THE MATTER OF THE GENERAL DETERMINATION  
OF RIGHTS TO THE USE OF ALL THE WATER, BOTH  
SURFACE AND UNDERGROUND, WITHIN THE DRAINAGE  
AREA OF THE UINTAH BASIN IN UTAH.

## STATEMENT OF WATER USER'S CLAIM

CODE NO.      SERIAL NO.

43 8496

MAP NO. 2844

NOTE: This blank is sent to you in accordance with Utah Law. The information called for herein will be used in connection with the adjudication of water rights on the above mentioned drainage area. All questions applicable to your claim must be answered fully, and one copy of this form must be filed with the Clerk of the District Court at ..... Duchesne, Utah, within sixty (60) days from date of service of the attached Notice. A copy shall be filed with the State Engineer, State Capitol, Salt Lake City. Failure to file the attached Statement of the Water User's Claim with the Clerk of the District Court within the time stated will forever bar and estop you from asserting any right to the use of water from said drainage area.

1. Name of Claimant A-1 Tank Rental and Brine Service  
Box 1167 Interest Claimed
2. Address Vernal, Utah 84078
3. Name of particular ~~spring~~ underground water, well, ~~monck and box~~ from which water is diverted is Underground Water (Well) in Uintah County
4. Priority date claimed August 17, 1979 Date when water was first used  
Date when work on diverting system was first begun Date when diverting system was completed  
Nature of work
5. Class of Right (Indicate by X):  
(a).....Right to surface water initiated by beneficial use before 1903 Claim No.  
(b).....Right to underground water initiated before 1933 Claim No.  
(c).....Right decreed by court, cite title of case  
(d) X Application filed, State Engineer's Office No. 53617 Cert. of App. No. Election  
(e).....Right acquired by adverse use prior to 1939
6. Nature (Indicate by X), Amount, and Annual Period of Use (by month & day):  
(a).....Irrigation Sec. Ft. from to (both dates incl.)  
(b).....Stockwatering Sec. Ft. from to (both dates incl.)  
(c).....Domestic Sec. Ft. from to (both dates incl.)  
(d).....Municipal Sec. Ft. from to (both dates incl.)  
(e) other Sec. Ft. 0.15 from JAN. 1 to Dec. 31 (both dates incl.)
7. Direct Flow Appropriation (must be described with reference to U. S. Government Survey Corner)  
(a) Point of diversion from ~~spring~~ underground water, well, ~~monck and box~~ East 400 ft., North 200 ft. from the S4 Cor. Sec. 32, T4S, R3E, USB6M  
(b) Description of spring area  
(c) Point of redirection or point of return to natural channel  
(d) If flow is intermittently diverted, list by number or description, all rights involved
8. Where water is used for irrigation purposes:  
(a) Area irrigated in legal subdivisions of land by 40-acre tract. (All sources of water for same land or lands must be described in each instance by name or claim number).  
(b) Do you get water under a ditch owned by several users. If so, give names of all users and divisions of interest
9. Where water is used for Stockwatering:  
(a) Number of each kind of stock watered  
(b) All sources of water for same stock. (Describe by name or claim number)
10. Where water is used for Domestic:  
(a) Number of families or their equivalent All sources of water for same use.  
(Describe by name or claim number)

## 11. Where water is used for Municipal Purposes:

(a) Name of city or town supplied ..... Population .....  
 Number of families ..... Quantity of water .....

## 12. Where water is used for a purpose not above enumerated:

(a) Nature of Use Drilling fluid for drilling Oil and Gas Wells Extent of Use Jan. 1 - Dec. 31  
 .....  
 .....  
 .....

## 13. Appropriation for Storage Purposes:

(a) Name of reservoir .....  
 (b) Location of reservoir by legal subdivisions described by 40-acre tracts .....

(c) Maximum capacity of reservoir in acre feet .....: Year construction commenced .....  
 Completed .....: Water first used ..... Is reservoir located on or off stream .....

(d) Period of Storage from ..... to ..... (both dates incl.). Period of use from .....  
 to ..... (both dates incl.). Maximum area in acres inundated ..... Max. depth in feet.....

Average depth in feet..... Is reservoir drained each year..... Maximum number of fillings per  
 year..... Is reservoir used for equalizing purposes..... If feeder canal is used, give maximum  
 carrying capacity in sec. ft.....

## 14. Diverting Works:

(a) Surface water diverting dam: Material composed of .....  
 Max. length..... Max. height..... Max. width at bottom..... Max. width  
 at top.....

(b) Underground water diverting works: Is well flowing or pump..... Depth of well..... 52'  
 Diameter of well..... 6" Length of drain..... Width of drain..... Depth of drain.....  
 Diameter of drain..... Length of tunnel..... Width of tunnel..... Height of tunnel.....  
 Type of pump..... Capacity of pump.....

(c) Surface and underground water conveying works: Length of ditch to first place of use..... Width of  
 ditch at top ..... Width of ditch at bottom..... Depth of water..... Grade of  
 ditch per 1000 ft..... Material through which ditch passes..... Maximum length of  
 pipe line to first place of use..... Diameter of pipe line ..... Grade of pipe line per  
 1000 feet.....

## 15. The undersigned hereby enters his appearance and waives service of summons or other process.

May 18, 1992

**RECEIVED**

**MAY 22 1992**

**DIVISION OF  
OIL GAS & MINING**

State of Utah  
Division of Oil, Gas & Mining  
Department of Natural Resources  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: J. L. Thompson

Re: State 5-36B  
Uintah County, Utah

Dear Mr. Thompson:

Enclosed are the following reports for the above referenced well:

- Sundry Notice (Form 9)
- Water Encountered During Drilling (Form 7)

If you should need further information, please contact me at (214) 750-3988.

Yours very truly,

*Jim LaFevers*

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosure

cc: Reg. File

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

1. Well name and number: State 536-B 5-26 B  
API number: 43-047-32224
2. Well location: QQ SW/NW section 36 township T95 range R19 county Uintah
3. Well operator: PG&E Resources  
Address: 5950 Berkshire Ln, Ste. 600 phone: 214/750-3951  
Dallas, Texas 75225
4. Drilling contractor: SST Energy Co.  
Address: 999 18th St., Ste. 3360 phone: 303/293-8188  
Denver, CO 80202 Brent Wolf

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from approx.	to		
	2684	Flowed about 10 minutes	Saltry
		2 to 4 inch stream then	
		quit. Only way you could	
		tell it was brine the	
		chlorides came up from	
		600 to 1100.	

6. Formation tops: Reported this to Tim Ingwell at BLM @3:15 pm 5-18-92  
Reported to Ed Forsman about 20 BBI still @3:20 5-18-92

If an analysis has been made of the water encountered, please attach a copy of the report to this form.  
None

I certify that this report is true and complete to the best of my knowledge.

Name Jim LaFevers  
Title Regulatory Affairs Supervisor

Signature Jim LaFevers  
Date May 19, 1992

Comments:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
M.L. 45173

7. Indian Allottee or Tribe Name  
N.A.

8. Unit or Communitization Agreement  
State

9. Well Name and Number  
5-36B

10. API Well Number  
43-047-32224

11. Field and Pool, or Wildcat  
Pauittee Bench

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator  
PG & E Resources

3. Address of Operator  
5950 Berkshire Lane, Suite 600, Dallas, TX, 79225  
4. Telephone Number  
214/750-3988

5. Location of Well  
Footage 1980' FNL & 660' FWL  
QQ, Sec. T., R., M. : SW/NW

County : Uintah  
State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other Fluid Spill       |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

@ 1:30 a.m. 5-18-92 While making connection at 4698, well started kicking. Shut well in on choke manifold to record pressure. No pressure on 2000# gauge. When released pressure, drilling fluid approximately 20 barrels went over pit wall. Drilling fluid contained fresh water with potassium hydroxide and poly-seck. Area less than 100'. If ground shows white after drying, will pick up with backhoe and put over backwall of reserve pit while reclaiming location. Mud properties: VIS 26 W.L. uncontrolled P.H. of 10 No oil. Called Mike Hebertson at 11:05 about spill. Called back at 11:10 talked to J.L. Thompson with state.

**RECEIVED**

MAY 22 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Jim LaFevers*

Jim LaFevers

Title

Reg. Affairs Sup.

Date

May 19, 1992

(State Use Only)





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634



IN REPLY REFER TO:  
2800

UTU-69103  
(U-082)

MAY 28 1992

Tammy Searing  
Division of Oil, Gas and Mining  
355 West North Temple  
Three Triad Center, Suite 250  
Salt Lake City, Utah 84180-1203

Dear Ms. Searing:

*State 5-26B  
43-047-2224  
Sec 26 95 19E*

This is in reference to State Mineral Lease ML-45173, located in Uintah County, Utah. PG&E Resources Company has secured a Federal right-of-way from our office for access to wells #5-36B and #9-36B. We have enclosed a copy of the serial registrar page and map for your information and files.

We request that you notify our office of any future changes in the status of this well so that our records can be updated and the right-of-way terminated if necessary. Please reference our right-of-way serial number UTU-69103 in any future correspondence concerning this well. Should you have any questions concerning this matter, please contact Cindy McKee of our office. We thank you for your cooperation.

Sincerely,

*David W. Trogstad*

Ronald S. Trogstad  
Area Manager  
Diamond Mountain Resource Area

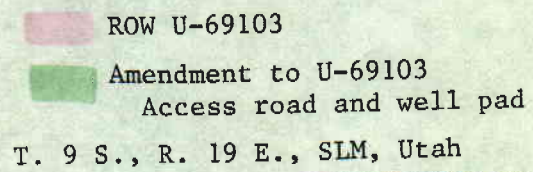
Enclosure:  
As stated

RECEIVED

JUN 01 1992

DIVISION OF  
OIL GAS & MINING





Amendment to U-69103

Access road and well pad

T. 9 S., R. 19 E., SLM, Utah



## SERIAL REGISTER PAGE

GEO STATE: UTAH SERIAL NO: UTU 69103  
CASE TYPE: 289001 ROW-OTHER-FLPMA  
LEGAL REF: ROW-OTHER-FLPMA;10-21-1976,43USC1761, COMMODITY: OTHER ENERGY FA

-----  
NAME ADDRESS % INTRST INTEREST  
PG&E RESOURCES CO 5950 BERKSHIRE LANE 100.00000 HOLDER/BILLEE  
DALLAS, TX 75225

-----  
M\_ TOWN RANGE SEC SUBDIVISION SURFACE MGMT AGENCY  
26 9-0S 19-0E 36 NENW,S2NW,N2SW

\*\*\*\*\* TOTAL ACRES: 4.730 \*\*\*\*\*

-----  
ACTN DATE CODE ACTION ACTION REMARKS PEND ACT  
03/27/1992 124 APLN RECD VIA APD  
03/30/1992 133 APPR-REAPPR RQST  
04/23/1992 065 COST RECOV (POST) RECD \$50;  
04/23/1992 111 RENTAL RECEIVED \$2000; THRU TERM  
04/23/1992 971 COST RECOV (PRE) RECD \$125;  
04/27/1992 132 APPRAISAL/REAPPR APPV \$2000; ONE TIME FEE  
04/27/1992 307 ROW GRANTED-ISSUED /A/  
04/30/1992 153 POST AUTH APLN RECD /B/  
05/11/1992 600 RECORDS NOTED  
05/21/1992 065 COST RECOV (POST) RECD \$50;  
05/21/1992 111 RENTAL RECEIVED \$2000; AMEND PORTION  
05/21/1992 304 AUTH AMENDED/MODIFIED /B/  
05/21/1992 502 LENGTH IN FEET 6864;  
05/21/1992 504 WIDTH IN FEET (TOTAL) 30;  
05/21/1992 971 COST RECOV (PRE) RECD \$125;  
12/31/2022 763 EXPIRES

## COMMENTS:

01 /A/ WELL PAD AND ACCESS ROAD TO STATE WELL #5-36B  
02 (ML-45173); STATE MINERALS/FEDERAL SURFACE  
03 /B/ WELL PAD AND ACCESS ROAD TO STATE WELL #9-36B,  
04 (ML-45173), 3,696' X 30', 2.55 ACRES

-----  
STATE ENTITY ACRES

\* CONTINUED \*

\* CONTINUED \*

RECEIVED

JUN 01 1992

DIVISION OF  
OIL GAS & MINING

## SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTU 69103

\* CONTINUED \*

\* CONTINUED \*

STATE	ENTITY	ACRES
	VERNAL DISTRICT USDI-BLM-UTAH	4.730
	BOOKCLIFFS RA	4.730
UTAH	UINTAH COUNTY UTAH	4.730

CASE DISPOSITION: 05/21/1992 AUTHORIZED

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.</small>		6. Lease Designation and Serial Number M.L. 45173																										
		7. Indian Allottee or Tribe Name N/A																										
		8. Unit or Communitization Agreement N/A																										
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number State 5-36B																										
2. Name of Operator PG&E Resources Company		10. API Well Number 43-047-32224																										
3. Address of Operator 5950 Berkshire Ln., Ste. 600, Dallas, TX 75225		11. Field and Pool, or Wildcat Pautte Bench																										
4. Telephone Number (214) 750-3988																												
5. Location of Well Footage : 1980' FNL and 660' FWL      County : Uintah QQ, Sec. T., R., M. : SW NW Sec 36, T9S, R19E      State : UTAH																												
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																												
<b>NOTICE OF INTENT</b> <small>(Submit in Duplicate)</small> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<b>SUBSEQUENT REPORT</b> <small>(Submit Original Form Only)</small> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Well History</u></td> <td></td> </tr> </table> Date of Work Completion _____  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION and LOG form. * Must be accompanied by a cement verification report.</small>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Well History</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																											
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																											
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other _____																												
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																											
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input checked="" type="checkbox"/> Other <u>Well History</u>																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the well history broken down by month.

RECEIVED

JUL 13 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim LaFevers

*Jim LaFevers*

Title Reg. Affairs Super. Date 7/9/92

(State Use Only)

## WELL HISTORY

**RB State 5-36B**  
**Uintah Co., Utah**  
**May 1-31,1992**

05-13-92 720', 338'/9.5 hrs, day 1, 8.4 ppg, Visc 35. Survey .75° @ 662'.

05-14-92 Drlg 1811', 1091'/20 hrs, day 2, MW 8.4, Visc 36.

05-15-92 Drlg 2790', 979', day 3, MW 8.5, Visc 26.

05-16-92 Trp @ 3580', day 4, MW 8.5, Visc 26. Drill to 3580'. POOH & work on mud pumps.

05-17-92 Drlg @ 4084', day 5, MW 8.5, Visc 26. Fin OOH, work on both mud pmps, TIH. Drlg to 4084'. Survey 2° @ 3933'.

05-18-92 Drlg @ 4795', day 6, MW 8.8, Visc 27. Drill to 4698', circ out gas & raise mud wt to 8.8. Drill to 4795' using rotating head.

05-19-92 Drlg 5420', 625'/23 hrs, day 7, MW 8.6, Visc 27. Drill to 4938', install flowline to flare pit, drill to 5420'.

05-20-92 Drlg 5784', 328'/14.5 hrs, day 8, MW 8.7, Visc 27. Drld to 5529', spot 100 Bbl 10 ppg brine & trip for bit #2. Wash from 5479'-5549'. Drlg to 5748'. Survey 3° @ 5549'.

05-21-92 Drlg 6338', 590'/22 hrs, day 9, MW 8.7, Visc 27. Drlg to 5838', rig repair & drlg to 6338'.

05-22-92 Drlg 6930', 592'/23 hrs, day 10, MW 8.6, Visc 26. Drlg & srvg to 6930'. Survey 3° @ 6416'.

05-23-92 Drlg 7510', 580'/23.5 hrs, day 11, MW 8.6, Visc 27. Drlg & srvg to 7510', survey 2.5° @ 7009'.

## WELL HISTORY

**RB State 5-36B**  
Uintah Co., Utah  
May 1-31, 1992

- 05-24-92     TIH @ 7769', 259'/14.5 hrs, day 12, MW 9.4, Visc 27. Drlg & srvg to 7769', trip for new bit, found cracked box on DC & TIH.
- 05-25-92     Drlg 7942', 173'/12 hrs, day 13, MW 9.6, Visc 28. Drlg to 7936', lost 350 psi pump press. Trip for wash out, cracked box 13th DC, TIH w/ bit #3 & drlg to 7942'.
- 05-26-92     POOH to log, 183', 19.5 hrs, day 14, MW 9.7, Visc 31. Drlg to 8125', C&C hole, 10 stand short trip, circ btms up. POOH.
- 05-27-92     LDDP, TD 8125', MW 9.7, Visc 30, WI 21. Ran logs, TIH to 7300'. LDDP to run csg.
- 05-28-92     7150', day 16. Run 191 jts 4-1/2" 11.6# N-80 csg to 7150'. Cmt w/ 630 sx class G tail in w/ 1250 sx 50/50 POZ + 2% gel. ~~Left approx 125' cmt in 4-1/2" csg.~~  
**RR @ 12:00 Midnight.**     FINAL REPORT UNTIL COMPLETION.

## WELL HISTORY

**RB State 5-36B**  
Uintah Co., Utah  
June 1-30, 1992

- 06-04-92 Drld out cmt & rubber plug to float collar @ 7128' tbgs meas. Displaced hole w/ treated 3% Kcl wtr. TOH. LD mill, csg scraper & DC's.
- 06-05-92 Ran Schlumberger CL-GR-CCL-DC log 7122'-1981'. PBTD 7129'. TOC @ 2238'. Press tstd 4-1/2" csg to 5000 psi for 15 min (ok). Perfed w/ 15 1 SPF @ 6545', 6549', 6553', 6701', 6708', 6714', 6716, 6720', 6722', 6726', 6727', 6980', 6983' & 6987' (14 holes).
- 06-06-92 Acidized perfs 6545'-53', 6701'-27' & 6980'-87' w/ 2650 gal 15% Hcl. Avg rate 24.8 BPM w/ 4000 psi, avg press ISIP 2100 psi. Bailed out to 5000 psi. Flowed back & swabbed 102 Bbls load. Lack est 111 blw tbr. Well making 75-100 MCFD after last swab run.
- 06-08-92 Overnight SITP 2000 psi, Bled to 0 psi in 1/2 hr. No fluid to surface. Swbd tbgs dry to pkr. @ 6,480'. Rec'd 14 bbls. HCL wtr. Flwd well to pit for 2 hrs. on 3/16" chk. Stabilized gas rate approx. 65 MCFD w/ 65-70 psi FTP. Loaded tbgs w/ 3% KCL wtr. POH w/ pkr. & tbgs. Prep. to frac 6,545'-6,987'.
- 06-09-92 Frac perfs 6545'-53', 6701'-27' & 6980'-87' dn 4-1/2" csg w/ 42,000 gal 35# CMHPG/30% CO<sub>2</sub> & 200,000 20/40 sand. Avg rate 30 BPM w/ 3050 psi avg press. ISIP 1900 psi. Started flow back @ 12:00 noon. Flwg back load on 8/64" - 12/64" chk w/ 1475-1700 psi FCP. Con't flwg well.
- 06-10-92 Con't flwg back frac fluid & CO<sub>2</sub> from perfs 6545'-53'. 6701'-27' & 6980'-87'. Gradually incrs chk size from 8/64" to 32/64". Flwg heavy fog of frac fluid & CO<sub>2</sub>. FCP dcrs from 1575 psi to 150 psi in 24 hrs. Heavy sand dcrs to trace sand.
- 06-11-92 Con't flwg back load wtr & CO<sub>2</sub> from perfs 6545'-53'. 6701'-27' & 6980'-87'. Flwd on 24/64" & 16/64" chk. Had some burnable gas @ 8:00am. FCP was 10-90 psi. FCP 45 psi. Drg gas & CO<sub>2</sub>. 85± MCFD. SWIFN.



## WELL HISTORY

**RB State 5-36B**

Uintah Co., Utah

June 1-30, 1992

- 06-12-92 Ran gauge ring & tagged sand fill @ 6848'. Set Baker 4-1/2" retrievable bridge plug @ 6440'. tstd RBP & csg to 4000 psi. Perfed 1 SPF @ 6099', 6108', 6112', 6120', 6123', 6126', 6130', 6132', 6220', 6226', 6230', 6235', 6238' & 6241' (14 holes).
- 06-13-92 Acizide perfs 6099'-6132' & 6220'-6241' w/ 2520 gal 15% HCl. Balled off to 5000 psi. Frac perfs 6099'-6132' & 6220'-6241' dn 4-1/2" csg w/ 49,500 gal 35# CMHPG w/5-30% CO<sub>2</sub> containing 237,250# 20-40 snd. Avg rate=35 BPM w/ 3400 psi avg press. Max press=4300 psi, 2150 psi ISIP. Began flwg back load @ 6:00pm, flwg heavy fog of load wtr & CO<sub>2</sub> on 16/64" chk w/ 1125 psi FCP.
- 06-14-92 Flwg 24 hrs, 16/64" chk, 560 psi FCP, strong CO<sub>2</sub> blow & heavy mist, no burn, trace snd, heading some, NR of gas rate since 100% CO<sub>2</sub> flowback.
- 06-15-92 Con't flwg back load from perfs 6099'-6132' & 6220'-6241'. Flwg back a heavy fog of CO<sub>2</sub> & wtr. FCP slowly dcrsd from 630-500 psi on 16/64" chk. Rtns too wet to burn. Con't flwg well.

<u>TIME:</u>	<u>FCP:</u>	<u>CHOKE:</u>
6:00am	570	16/64"
10:00am	550	16/64"
2:00pm	515	16/64"
6:00pm	500	16/64"

- 06-16-92 Con't flwg back load from perfs 6099'-6132' & 6220'-6241'. Incrsd chk size in stages from 16/64"-48/64". Had 1st show of burnable gas @ 8:00am. At 6:00pm well making heavy gas cut w/ water w/ 90 FCP on 48/64" chk (wtr analysis indicates fluid is broken gel wtr).

## WELL HISTORY

**RB State 5-36B**  
Uintah Co., Utah  
June 1-30, 1992

- 06-17-92 Con't flwg & flaring well from perfs 6099'-6132' & 6220'-6241', flaring well on 1/2" chk w/ 25 psi FCP (245 MCFD). Well would head up & unload wtr every 1-4 hrs. Killed well & RIH w/ tbg & RBP retrieving head. Tagged sand fill up @ 6141' (perfs 6220'-41' covered w/ sd). Cleaned out sand to 6385'. Pulled tbg to 6070'. Swabbed perfs 6099'-6132' & 6220'-6241'. Rec'd 43 BLW. FFL @ 1400'. SWIFN.
- 06-18-92 SICP & SITP = 0#. Swabbed perfs 6099'-6132' & 6220'-6241'. IFL @ 1300'. Swabbed 20 BLW in 4 runs & well kicked off & flwd 61 BLW in 2.5 hrs w/ flw dcrg to 3 Bbl last 1/2 hr. Resumed swabbing, made tot 20 runs. Swabbed & flwd tot of 194 Bbl load wtr w/ trace of oil. Last 13 runs were from PSN @ 6070'. Wtr is heavily gas cut w/ gas blow for  $\pm 1$  min after each run.
- 06-19-92 SICP 200#, SITP 675#. Bled tbg to 0# & wtr started flwg. Made 164 Bbl gas cut wtr in 10 hrs on 3/4" chk w/ 0# FTP. Con't flwg well from perfs 6099'-6132' & 6220'-6241'.
- 06-20-92 Con't flwg well from perfs 6099'-6132' & 6220'-6241'. Made 267 Bbl heavily gas cut wtr w/ tr oil in 24 hrs w/ 0# FTP on 3/4" chk. Con't flow tstg.
- 06-21-92 Flw tstd perfs 6099'-6132' & 6220'-6241'. Made 76 Bbl GC wtr w/ tr oil in 13.5 hrs. Well would die & then head up & unload 1-5 Bbl of wtr. Bled csg from 565#-0#. RIH & tagged sand @ 6299'. RU pmp & lines. Cleaned out SD from 6299'-6440'. Latched & rel RBP @ 6440'. POOH w/ RBP. Left btm 1' of RBP & 2 SCIP segments in hole. RIH w/ 3-7/8" bladed mill & 2-3/8" tbg. RU power swivel & pack-off. Tagged RBP remains & sand @ 6865'. Milled on junk & cleaned out sand to 7119'. RD drlg equip. LD 35 jts 2-3/8" tbg.

## WELL HISTORY

RB State 5-36B  
Uintah Co., Utah  
June 1-30, 1992

- 06-22-92 POOH w/ 3-7/8" mill. RIH w/ notched collar, PSN & 2-3/8" tbg. TS @ 6072', ND BOP's. NU 2-3/8" 5M tree. Swabbed & flwd 164 Bbl gas cut wtr in 5 hrs, con't flw tstg well. Gas cut (all zones open at this time & hole clean to btm) -586 BLW.
- 06-23-92 Flwd & swbd well, rec'd 371 Bbl gas cut load wtr/24 hrs. Total recovery since 6-22-92 is 535 Bbl, apprx 300 BLW to recover. SDFN & press build up.
- 06-24-92 900# SITP, 1250# SICP. Bled tbg from 900-0# in 7 min, no fluid. Bled csg from 1250-0# in 30 min. Flwd 2 BW. SI csg. Swbd well. Made 20 runs. Rec'd 117 Bbl heavily gas cut wtr (total rec is 119 BW, cum rec since 6-22-92 is 654 Bbl). SWIFN w/ 0# SITP & 550# SICP.
- 06-25-92 950# SITP, 900# ONSICP. Bled tbg to 0# in 7 min, bled csg to 500#. Swbd & flwd 121 Bbl of HGC wtr. Cum rec'd since 6-22-92 is 775 Bbl. SWIFN w/ 0# TP & 900# CP.
- 06-26-92 Flw tst well after overnight SI. WSI 14 hrs, 1200# SICP, 1000# SITP. Rel tbg press to 0 psi, well flwd, tstd to tank for 10.5 hrs. Rec'd 146 BLW during day, total rec'y 921 BLW. Est flw rate thru adj chk is 400 MCFD.
- 06-27-92 2100# ONSITP, 1050# SICP. Swbg & flwg 71 BLW, est 375 MCFD rate, will burn w/ "mud balls" (Emulsion Wasatch oil, wtr, unbroken gel & sand). Taking wtr & emulsion anal now. SDFN.
- 06-28-92 1025# SICP, 1100# SITP. Swbd, flwd by weak heads, 375 MCFD, 6 BLW/hr, 50-70# FTP, 22/64" chk. Wtr anal indicates 10% dilution w/ form wtr. WO solubility tst (tst w/ alcohol & zylene). SDFN. Rec'd +/- 1000 BLW since tst started.

## WELL HISTORY

**RB State 5-36B**  
Uintah Co., Utah  
June 1-30, 1992

- 06-29-92      1050# SITP, 1000# SICP. 12 hrs flwg, 190# FTP, avg rate 411 MCFD, 8 BLW/hr, analyzing mud balls this morn. SDFN.
- 06-30-92      Flw tst well over night, rec'd 47 Bbl in 13 hrs, well was flwg in heads, 4 BLW/hr, 600# CP, 0-230# FTP. Started to assist w/ swab @ 10:00am. Swab & flw during day @ avg rate of 10 BLW/hr w/ strong gas blow between runs. Gas rate during flw periods @ 400 MCFD. Fluid rec'd in 23 hrs is 109 BLW, from 6-22-92 to date is 1284 BLW, it is est 2800 BLW left to be recovered from two fracs.

## WELL HISTORY

**RB State 5-36B**  
**Uintah Co., Utah**  
**July 1-31, 1992**

- 07-01-92 Flw tst well after over night SI. Well SI 14 hrs, SITP 875#, SICP 900#. Opened well to tank on 22/64" chk, commenced flowing gas & wtr @ 250# FTP, well flwd w/ decrsg press until 11:00am. Rec'd 23 BLW & commenced swbg & flwg. Swab & flw during day @ avg rate of 9 BLW/hr, 400 MCFD between swab runs, 450# CP. Rec'd 72 BLW (23 flw & 49 swab), tot 6-22-92 to date is 1356 BLW.
- 07-02-92 Flw tst well after ONSI of 14 hrs, 900# SITP, 850# SICP. Open well to tank on 22/64" chk. Dry gas, well blew dn to 150# in 20 min, flw gas & wtr to 11:30am w/ TP declining to 0#. Swab & flw; made 10 runs, avg 6.9 BW/hr.
- 07-03-92 Flw tst well after ONSI of 14 hrs. Open well to tank of 22/64" chk w/ dry gas, well blew dn to 50# in 30 min. Flw gas & wtr w/ TP declining to 0#. Made 8 runs, avg 5.6 BW/hr.
- 07-04-92 Open well for 4 hrs after ONSI of 14 hrs. TP declined to 0#, blwg dry gas. Slugged fluid to tank @ 0-70# FTP, CP varied between 710-540#. SWI @ 11:00am, avg 5.75 BW/hr, avg 500 MCFD during flow periods. Rec'd 23 BW today, tot rec'y 1562 BW.
- 07-05-92 Open well for 4.5 hrs after ONSI of 20 hrs. TP declined to 0#, blowing dry gas, slugged fluid to tank @ FTP between 0-270#. CP varied from 820-590#. SWI @ 11:30am. Avg 6.7 BW/hr, avg 500 MCFD, rate during flow periods; plan to isolate wtr-prod interval w/ pkr & RBP.

RECEIVED

October 5, 1992

OCT 07 1992

DIVISION OF  
OIL GAS & MINING

State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: State #9-36A  
State #9-36B  
State #5-36B  
State #2-32B  
Riverbend Area  
Uintah County, Utah

Gentlemen:

Enclosed are Form 8's Well Completion Form for the above referenced wells.

If you should require additional information, please contact the undersigned at (214) 750-3958.

Yours very truly,

*Ava Hurst*

Ava Hurst  
Regulatory Affairs

/ah

Enclosures

100

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>T&amp;A</u> <b>b. TYPE OF COMPLETION:</b> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>T&amp;A</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>ML-45173</u>	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
2. NAME OF OPERATOR <u>PG&amp;E Resources Company</u>						7. UNIT AGREEMENT NAME <u>N/A</u>	
3. ADDRESS OF OPERATOR <u>6688 N. Central Expressway, Suite 1000, Dallas, TX 75206-3922</u>						8. FARM OR LEASE NAME <u>State</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1980' FNL &amp; 660' FWL SW NW Sec. 36</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>						9. WELL NO. <u>#5-36B</u>	
						10. FIELD AND POOL, OR WILDCAT <u>Pariette Bench 640</u>	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 36, T9S-R19E</u>	
14. API NO. <u>43-047-32224</u>						12. COUNTY <u>Uintah</u>	
DATE ISSUED <u>3/7/92</u>						13. STATE <u>Utah</u>	
15. DATE SPUDDED <u>5/7/92</u>		16. DATE T.D. REACHED <u>5/28/92</u>		17. DATE COMPL. (Ready to prod.) <u>7/22/92 (Plug &amp; Abd.)</u>		18. ELEVATIONS (OF, RES. RT, GR, ETC.) <u>4837' GR</u>	
19. ELEV. CASINGHEAD <u>4840' GR</u>		20. TOTAL DEPTH, MD & TVD <u>8125'</u>		21. PLUG BACK T.D., MD & TVD <u>7129'</u>		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
		<u>X</u>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>6-25-92 SPACED NEUTRON</u>						WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
<u>DUAL LATERALS, SPECTRAL DENSITY DUAL</u>						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>9 5/8"</u>	<u>36# K-55</u>	<u>425'</u>	<u>12 1/4"</u>	<u>240 sx Prem. Plus w/add</u>		<u>0</u>	
<u>4 1/2"</u>	<u>11.6# N-80</u>	<u>7150'</u>	<u>7 7/8"</u>	<u>630 sx Class "G" w/add</u>		<u>0</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
<u>N/A</u>					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>N/A</u>		
31. PERFORATION RECORD (Interval, size and number) <u>6545'-6987'</u> <u>1 spf</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
<u>6099'-6132'</u>		<u>Acidize w/2520 gal +15%Hcl</u>					
<u>6220'-6241'</u>		<u>Acidize w/2520 gal +15% Hcl</u>					
<u>6099'-6132'</u>		<u>Frac w/49500 gal 35# CMHPG w/add</u>					
<u>6220'-6241'</u>		<u>Frac w/49500 gal 35# CMHPG w/add</u>					
33. PRODUCTION							
DATE FIRST PRODUCTION <u>N/A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <u>SI</u>	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS REMARKS: <u>Swab tested well. Recovered water only - SI pending evaluation.</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ava Hurst</u>				TITLE <u>Regulatory Affairs</u>		DATE <u>10/5/92</u>	

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).


37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		Description, contents, etc.	Name	Top Meas. Depth True Vert. Depth
Formation	Top	Bottom		
			Basal LS	5026'
			Top Wasatch	5166'



**PG&E Resources Company**

6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922  
Telephone 214/750-3800  
FAX 214/750-3883

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203


Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as **CONFIDENTIAL**:

Federal 7-9  
Federal 9-36A  
Federal 33-18J  
Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

 PE  
Clark Clement  
Manager, Production Engineering

CC:sjh




RECEIVED

OCT 21 1992

DIVISION OF  
OIL, GAS & MINING

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9  
Federal 9-36A  
Federal 33-18J  
Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

*Clark Clement PE*

Clark Clement  
Manager, Production Engineering

CC:sjh

July 7, 1992

**RECEIVED**

**JUL 13 1992**

**DIVISION OF  
OIL GAS & MINING**

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director, Oil and Gas

Re: Well Histories  
Federal 11-24B  
Federal 13-26B  
State 2-32B  
State 5-36B  
State 9-36A  
State 9-36B

Dear Mr. Firth:

The above mentioned well histories broken down by month are enclosed for your review.

If you should require additional information, please contact me at (214) 750-3988.

Yours very truly,

*Jim LaFevers*

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: T&A

2. Name of Operator:

PG&E Resources Company

3. Address and Telephone Number:

6688 N. Central Expressway, Ste. 1000, Dallas, TX 75206-3922

4. Location of Well

Footages: 1980' FNL & 660' FWL

QQ, Sec., T., R., M.: SW NW Sec. 36, T9S-R19E

5. Lease Designation and Serial Number:

ML-45173

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #5-36B

9. API Well Number:

43-047-32224

10. Field and Pool, or Wildcat:

Pariette Bench 640

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In reference to letter dated 12/4/92 regarding status of the above referenced well.  
This well will be shut in more than 60 days waiting on pipeline connection.

RECEIVED

JAN 19 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature:

*Ava Hurst*

Ava Hurst

Title:

Permit Specialist

Date:

1/13/93

(This space for State use only)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT  
 PG&E RESOURCES COMPANY  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595REPORT PERIOD (MONTH/YEAR): 8 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 33-33-B								
4301331268	11086	08S 16E 33	GRRV			✓ 449092	(wells draw GRRV Unit)	
✓ FEDERAL 13-33-B								
4301331277	11092	08S 16E 33	GRRV			✓ "	(wells draw GRRV Unit)	
✓ FEDERAL 22-5-G								
4301331273	11103	09S 16E 5	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ FEDERAL 13-34-B								
4301331271	11104	08S 16E 34	GRRV			✓ 447171	(wells draw GRRV Unit)	
✓ FEDERAL 21-4-G								
4301331272	11107	09S 16E 4	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ STATE 5-36B								
44732224	11363	09S 19E 36	WSTC			✓ ML45173		
✓ STATE 9-36A								
4304732225	11364	09S 18E 36	GRRV			✓ ML45171		
✓ FEDERAL 13-26B								
4304732237	11370	09S 19E 26	WSTC			✓ UTH 68625	(w. willow Creek Unit)	
✓ STATE 2-32B								
4304732221	11371	09S 19E 32	WSTC			✓ ML45172		
✓ STATE 9-36B								
4304732249	11372	09S 19E 36	WSTC			✓ ML45173		
✓ FEDERAL 11-24B								
4304732223	11375	09S 19E 24	GRRV			✓ UTH 68625	(west willow Creek Unit)	
✓ FEDERAL 13-26B								
4304732248	11380	09S 19E 26	WSTC			✓ "	* Conv. 61w 10/94 (west willow Creek Unit)	
✓ FEDERAL 13-24B								
4304732418	11507	09S 19E 24	GRRV			✓ "	(west willow Creek Unit)	
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## UTAH WELLS

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ NGC #31-15 (PA'd 10/88)	NW/4 NE/4	15-14S-24E	Unitah	U-10133	43-047-30974
✓ Federal #42-23 (PA'd 9/90)	SE/4 NE/4	23-14S-24E	Unitah	U-10133	43-047-30976
✓ Federal #23-23 (PA'd 8/90)	NE/4 SW/4	23-9S-17E	Unitah	U-17785	43-047-31169
✓ Federal #32-29	SW/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-31175
✓ Federal #33-18-J	NW/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-31200
✓ State #2-32-B	NW/4 NE/4	32-9S-19E	Unitah	ML-45172	43-047-32221
✓ Federal #11-24-B	NE/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32223
✓ State #5-36-B	SW/4 NW/4	36-9S-19E	Unitah	ML-45173	43-047-32224
✓ State #9-36-A	NE/4 SE/4	36-9S-18E	Unitah	ML-45171	43-047-32225
✓ Federal #7-24-B	SW/4 NE/4	24-9S-19E	Unitah	U-68625	43-047-32227
✓ Federal #13-26-B	SW/4 SW/4	26-9S-19E	Unitah	UTU-68626	43-047-32237
✓ Federal #11-31-C (PA'd 2/94)	NE/4 SW/4	31-9S-20E	Unitah	UTU-68631	43-047-32244
✓ Federal #1-26-B	NE/4 NE/4	26-9S-19E	Unitah	UTU-68625	43-047-32248
✓ State #9-36-B	NE/4 SE/4	36-9S-19E	Unitah	ML-45173	43-047-32249
✓ Federal #13-24-B	SW/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32418
✓ Federal #15-24-B	SW/4 SE/4	24-9S-19E	Unitah	UTU-68625	43-047-32420
✓ State #15-14-B	SW/4 NW/4	24-9S-19E	Unitah	ML-45243	43-047-32450
✓ Federal #5-24-B	SW/4 NW/4	24-9S-19E	Unitah	UTU-68625	43-047-32447
✓ Blue Diamond #13-13-B	SW/4 SW/4	13-9S-19E	Unitah	Fee	43-047-32457
✓ Federal #7-19-B	SW/4 NE/4	19-9S-19E	Unitah	UTU-65218	43-047-32479
✓ State #31-32	NW/4 NE/4	32-8S-18E	Unitah	ML-22058	43-047-32500
✓ Federal #2-19	NW/4 NE/4	19-9S-19E	Unitah	U-65218	43-047-32497
✓ Federal #41-29	NE/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-32495
✓ Federal #44-18	SE/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-32498

DALEN Resources  
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero  
State Oil & Gas Office  
3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson  
Regulatory Analyst

JJ/sw  
Enclosures

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



*State of Delaware*  
*Office of the Secretary of State*

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



*Edward J. Freel, Secretary of State*

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**PG&E Resources Offshore Company  
a Delaware corporation**

**INTO**

**PG&E Resources Company  
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

**FIRST:** That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That Resources owns all of the outstanding shares of the capital stock of Offshore.

**THIRD:** That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

**"RESOLVED,** that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

**RESOLVED,** that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

**RESOLVED,** that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams  
Name: Joseph T. Williams  
Title: President

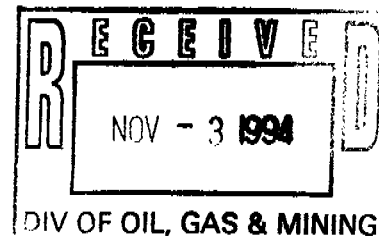
DALEN Resources  
Oil & Gas Co.



October 31, 1994

Kent E. Johnson  
Vice President  
Exploration/Development

STATE OF UTAH NATURAL RESOURCES  
OIL & GAS MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Gil Hunt



Re: Name Change  
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script, reading "John R. Wingert".

John R. Wingert  
Exploration Manager  
Northern Division

JRW:lkd

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1	REC/GIL
2	LWP 7-PL
3	DP 8-SJ
4	VLC 9-FILE
5	RJF
6	LWP

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

IO (new operator)	<b>DALEN RESOURCES OIL &amp; GAS CO.</b>	FROM (former operator)	<b>PG&amp;E RESOURCES COMPANY</b>
(address)	<b>6688 N CENTRAL EXP STE 1000</b>	(address)	<b>6688 N CENTRAL EXP STE 1000</b>
	<b>DALLAS TX 75206-3922</b>		<b>DALLAS TX 75206-3922</b>
phone (214)	<b>750-3800</b>	phone (214)	<b>750-3800</b>
account no.	<b>N3300 (11-29-94)</b>	account no.	<b>N0595</b>

Well(s) (attach additional page if needed):

**\*WELLS DRAW (GRRV) UNIT**  
**\*WEST WILLOW CREEK UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>047-3224</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-3-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-3-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #FN001519. "Dalen Resources Corp." e# 6-15-94.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-29-94)
- Sup 6. Cardex file has been updated for each well listed above. 12-7-94
- Sup 7. Well file labels have been updated for each well listed above. 12-8-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-29-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~fee wells only~~)

*Surety U1870145/80,000 "Rider to Dater" rec'd 10-3-94.  
\*Trust Land/Ed "Rider" Appr. 10-5-94 # U2164274/80,000.*

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new <sup>*Upon compl. of routing.*</sup> and former operators' bond files.
- lec* 3. The former operator has requested a release of liability from their bond (yes/no) no.  
*N/A* Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTD* 2. Copies of documents have been sent to State Lands for changes involving State Leases.  
*2/8/94 to Ed Bonn*

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: December 15 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

94/1108 Bbm/s.L. Not Appr. yet!

94/1125 " Appr. 'd.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

(MERGER)

Routing:	
1- LDC / GEM	
2- DTS / FILE	
3- VLD / FILE	
4- RJF	
5- LEC	
6- SJ	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) <u>ENSERCH EXPLORATION INC</u>	FROM (former operator) <u>DALEN RESOURCES OIL &amp; GAS</u>
(address) <u>4849 GREENVILLE AVE STE 1200</u>	(address) <u>6688 N CENTRAL EXP #1000</u>
<u>DALLAS TX 75206</u>	<u>DALLAS TX 75206-3922</u>
<u>CINDY KEISTER</u>	<u>CINDY KEISTER</u>
phone <u>(214) 987-6353</u>	phone <u>(214) 987-6353</u>
account no. <u>N4940 (1-29-96)</u>	account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: <b>** SEE ATTACHED **</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #171513. *(Ref 1-4-95)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
6. Cardex file has been updated for each well listed above. *(2-12-96)*
7. Well file labels have been updated for each well listed above. *(2-12-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Bond & Lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*960212 BLM/SL Aprv. eff. 12-31-95.*



UTAH WELLS  
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne 30587
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30106		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	✓43-047-32248	NE NE	26	9S	19E	Uintah 610
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
State	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah 32500
	State	1-16	ML-46694	✓43-013-15582	SWSW	16	9S	17E	Duchesne 506

\* Wells Draw Unit                      BLM Unit No. UTU72613A  
 \*\* Pleasant Valley Unit                BLM Unit No. UTU74477X  
 \*\*\* West Willow Creek Unit          BLM Unit No. UTU73218X

**ENSERCH  
EXPLORATION** INC

4849 Greenville Ave., Suite 1200  
Dallas, Texas 75206-4186  
214/369-7893

January 11, 1996

Bureau of Land Management  
Utah State Office  
324 South State  
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

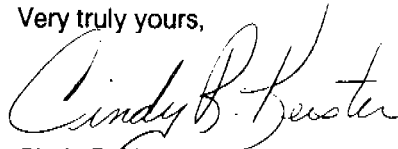
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister  
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT—for such proposals.

<b>1. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		<b>6. Lease Designation and Serial Number</b> ML-45173
<b>2. Name of Operator</b> Enserch Exploration, Inc.		<b>7. Indian Allottee or Tribe Name</b> NA
<b>3. Address of Operator</b> 4849 Greenville Ave., Suite 1200, Dallas, TX 75206		<b>8. Unit or Communitization Agreement</b> NA
<b>4. Telephone Number</b> (214) 987-6353		<b>9. Well Name and Number</b> State 5-36B
<b>5. Location of Well</b> Footage : 1980' FNL & 660' FWL QQ. Sec, T., R., M. : SW/4 NW/4 Section 36, T9S-R18E		<b>10. API Well Number</b> 43-047-32224
		<b>11. Field and Pool, or Wildcat</b> Pariette Bench 640
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Test                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DALEN Resources Oil & Gas Co. was merged into Enserch Exploration, Inc. effective 01/01/96.

**14. I hereby certify that the foregoing is true and correct.**

Name & Signature Cindy R. Keister

Title Regulatory Compliance Specialist

Date 01/18/1996

(State Use Only)

**United States Department of the Interior  
BUREAU OF LAND MANAGEMENT**

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:  
3100  
U-01470A et al  
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc.	:	Oil and Gas
4849 Greenville Ave., Suite 1200	:	U-01470A et al
Dallas, Texas 75206-4186	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204  
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
Moab District Office  
Vernal District Office  
Teresa Thompson (UT-920)  
Irene Anderson (UT-923)

### Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)  
West Willow Creek Unit (UTU-73218X)  
Pleasant Valley Unit (UTU-74477X)



# The State of Texas

## SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION  
a Delaware no permit corporation  
with  
ENSERCH EXPLORATION, INC.  
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

Effective December 31, 1995 04:55 PM



1077.  
\_\_\_\_\_  
Antonio O. Garza, Jr.  
Secretary of State

**ARTICLES OF MERGER OF****DALEN Corporation****INTO****Enserch Exploration, Inc.**

FILED  
In the Office of the  
Secretary of State of Texas  
DEC 19 1995  
Corporations Section

Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.

2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and



# The State of Texas

## SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



*IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.*

*Antonio O. Garza, Jr.*

Antonio O. Garza, Jr.  
Secretary of State

MAC



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON  
 ENSERCH EXPLORATION INC  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940REPORT PERIOD (MONTH/YEAR): 9 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 44-33-B								
4301331270	11084	08S 16E 33	GRRV					
FEDERAL 33-33-B								
4301331268	11086	08S 16E 33	GRRV					
FEDERAL 13-33-B								
4301331277	11092	08S 16E 33	GRRV					
FEDERAL 22-5-G								
4301331273	11103	09S 16E 5	GRRV					
FEDERAL 13-34-B								
4301331271	11104	08S 16E 34	GRRV					
STATE 5-36B						ML45173		
4304732224	11363	09S 19E 36	WSTC					
STATE 9-36A						ML45171		
4304732225	11364	09S 18E 36	GRRV					
FEDERAL 13-26B						WTK68625	*West Willow Creek Unit	
4304732237	11370	09S 19E 26	WSTC					
STATE 2-32B						ML45172		
4304732221	11371	09S 19E 32	WSTC					
STATE 9-36B						ML45173		
4304732249	11372	09S 19E 36	WSTC					
FEDERAL 11-24B								
4304732223	11375	09S 19E 24	GRRV					
FEDERAL 3-25B								
4304732417	11465	09S 19E 25	WSTC					
FEDERAL 13-24B								
4304732418	11507	09S 19E 24	GRRV					
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML-45173

7. Indian Allottee or Tribe Name

NA

8. Unit or Communitization Agreement

NA

9. Well Name and Number

State 5-36B

10. API Well Number

43-047-32224

11. Field and Pool, or Wildcat

Pariette Bench 640

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (Specify)

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

6688 N. Central Expressway, Suite 1000, Dallas, Texas 75206

4. Telephone Number

(214) 987-6354

5. Location of Well

Footage : 1980' FNL & 660' FWL

County Uintah

QQ. Sec, T., R., M. : SW/4 NW/4 Section 36, T9S-R19E

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit in Duplicate)

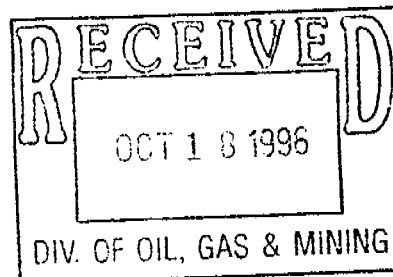
- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Test                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enserch Exploration, Inc. sold its interest in the State #2-32B to CNG Producing Company and relinquishes operations effective October 15, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct.

Name & Signature

Brenda K. Hart

*Brenda K. Hart*

Title

Production Analyst

Date 10/15/1996

(State Use Only)

**CNG Producing  
Company**A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova  
Utah Board of Oil Gas & Mining  
355 West North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for  
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

WWC 3-24B	Sec. 24-T9S-R19E	WWC 15-24B	Sec. 24-T9S-R19E
WWC 5-24B	Sec. 24-T9S-R19E	WWC 3-25B	Sec. 25-T9S-R19E
WWC 11-24B	Sec. 24-T9S-R19E	WWC 7-25B	Sec. 25-T9S-R19E
WWC 13-24B	Sec. 24-T9S-R19E	WWC 1-26B	Sec. 26-T9S-R19E

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

FED 33-18J	Sec. 18-T9S-R19E	STATE 5-36B	Sec. 36-T9S-R19E
FED 13-26B	Sec. 26-T9S-R19E	STATE 9-36A	Sec. 36-T9S-R18E
STATE 2-32B	Sec. 32-T9S-R19E	STATE 9-36B	Sec. 36-T9S-R19E

These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

*Susan H. Sachitana*  
Susan H. Sachitana  
Coordinator, Regulatory Reports

cc: Ed Amrock  
Ann Burnside  
Scot Childress  
Brian Coffin  
Virginia Corpening  
Nelda Decker  
Well History Files

Form 8

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

6. Lease Designation and Serial Number  
ML-45173

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

STATE 5-36B

10. API Well Number  
43-047-32224

11. Field and Pool, or Wildcat  
PARIETTE BENCH 640

5. Location of Well

Footage 1,980' FNL & 680' FWL  
OO, SEC. T. R. M.: SW NW of Sec. 36-T9S-R19E

County: Uintah  
State: UTAH

NOTICE OF INTENT  
(Submit in Duplicate)

☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Multiple Completion  
☐ Other

☐ New Construction  
☐ Pull or Alter Casing  
☐ Recompletion  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

☐ Abandonment \*  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☒ Other

☐ New Construction  
☐ Pull or Alter Casing  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

CHANGE OF OPERATOR

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company has purchased the working interest in the above referenced well from Enserrch Exploration, Inc. effective 9/7/96. CNG Producing Company request at this time to be named operator of this well effective 9/7/96.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana  
Susan H. Sachitana

Coordinator, Regulatory Reports

Date October 30, 1996

(State Use Only)

(8/90)

See Instructions on Reverse Side

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR-File
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-7-96

TO: (new operator) CNG PRODUCING  
 (address) CNG TOWER-1450 POYDRAS ST  
NEW ORLEANS LA 70112-6000  
 Phone: (504)593-7622  
 Account no. N0605

FROM: (old operator) ENSERCH EXPLORATION INC  
 (address) 6688 N CENTRAL EXP #1000  
DALLAS TX 75206-3922  
BRENDA HART  
 Phone: (214)987-6354  
 Account no. N4940

WELL(S) attach additional page if needed:

\*WEST WILLOW CREEK UNIT

Name: <u>NGC 33-18J/GRRV</u>	API: <u>43-047-31200</u>	Entity: <u>06155</u>	S	<u>18</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>U16544</u>
Name: <u>STATE 5-36B/WSTC</u>	API: <u>43-047-32224</u>	Entity: <u>11363</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45173</u>
Name: <u>STATE 9-36A/GRRV</u>	API: <u>43-047-32225</u>	Entity: <u>11364</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>18E</u>	Lease: <u>ML45171</u>
Name: <u>*FEDERAL 13-26B/WSTC</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	S	<u>26</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>STATE 2-32B/WSTC</u>	API: <u>43-047-32221</u>	Entity: <u>11371</u>	S	<u>32</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45172</u>
Name: <u>STATE 9-36B/WSTC</u>	API: <u>43-047-32249</u>	Entity: <u>11372</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45173</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-18-96)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 10-29-96) (Rec'd 10-31-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-30-96)
- Lee 6. Cardex file has been updated for each well listed above. (12-30-96)
- Lee 7. Well file labels have been updated for each well listed above. (12-30-96)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-30-96)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond #158419330 (\$80,000) #12-5-96. (Trust Lands Admin.)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) \_\_\_\_, as of today's date Dec. 30, 1996. If yes, division response was made to this request by letter dated \_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT'S 1. Copies of documents have been sent on 1/14/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- 1/2 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

## FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

961230 CNB Unit operator "West Willow Creek Unit". No official chg from SL/BLM necessary. See Noted Surety dated 12-23-96 from BLM/Vernal.

# DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

## MESSAGE

Date 1/14 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s).

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

**Former Operator:** Enserch Exploration Inc (N4940)

**New Operator:** CNG Producing (N0605)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 5-36B	43-047-32224	11363	36-9S-19E	ML45173
State 9-36A	43-047-32225	11364	36-9S-18E	ML45171
State 2-32B	43-047-32221	11371	32-9S-19E	ML45172
State 9-36B	43-047-32249	11372	36-9S-19E	ML45173

cc: Operator File

Signed Don Staley

## REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number

ML-45173

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

WEST WILLOW CREEK

9. Well Name and Number

WEST WILLOW CREEK 5-36B

10. API Well Number

43-047-32224

11. Field and Pool, or Wildcat

Pariette bench 640

1. Type of Well

☐Oil  
Well☒Gas  
Well☐

Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 1,980' FNL &amp; 660' FWL 19F

QQ, SEC., T., R., M.: SW NW of Sec. 36-T9S-R10E

County: UINTAH

State: UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

☐

Abandonment

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☐

Multiple Completion

☐

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Recompletion

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

☐

Abandonment \*

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☒

Other

INITIAL PRODUCTION

☐

New Construction

☐

Pull or Alter Casing

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Approximate Date Work Will Start

Date of Work Completion

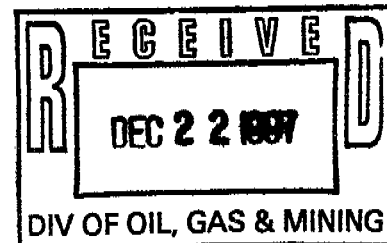
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well went on production on 12/16/97.

Well produced for 15 1/2 hours on 15/64 choke and produced 68 MCF/D and 300 BWPD with 400 PSI on tubing and 600 PSI on casing.



14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Susan H. Sachitana*

Title COORD., REGULATORY REPORT

Date

12/17/97

SUSAN H. SACHITANA

(State Use Only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number

ML-45173

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

STATE 5-36B

10. API Well Number

43-047-32224

11. Field and Pool, or Wildcat

PARIETTE BENCH 640

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐Oil  
Well☒Gas  
Well☐

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage

1,980' FNL &amp; 660' FWL

QQ, SEC. T., R. M.: SW NW of Sec. 36-T9S-R19E

County : Uintah

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)☐

Abandonment

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☐

Multiple Completion

☐

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Recompletion

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)☐

Abandonment \*

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☒

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

ANNUAL STATUS REPORT

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**STATUS OF WELL**

Shut-in

**EXPLANATION FOR STATUS OF WELL**

Under evaluation

**FUTURE PLANS**

Evaluating recompletion

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Ralph Hamrick*  
Ralph Hamrick

Title Production Engineer

Date

February 12, 1999

(State Use Only)

**CNG Producing  
Company**

**A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

February 14, 2000

Mr. Don Staley  
Administrative Supervisor, Oil & Gas  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended  
Drilling Wells

Dear Mr. Staley:

Enclosed please find Sundry Notices for all of CNG Producing Company wells that are required to be reported annually. These wells are shut-in and are being evaluated.

If you have any questions please feel free to contact me at (504) 593-7260 or our project engineer, Ralph Hamrick, at (281) 873-1562.

Sincerely,

*Susan H. Sachitana*

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosures

cc: Nelda Decker  
Mitch Hall  
Ralph Hamrick

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL ☐ GAS ☒ OTHER:
2. Name of Operator:  
CNG PRODUCING COMPANY
3. Address and Telephone Number:  
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260
4. Location of Well  
Footages: 1,980' FNL & 660' FWL  
QQ, Sec. T., R., M.: SW NW of Sec. 36-T9S-R19E

5. Lease Designation and Serial Number:  
ML-45173
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:  
STATE 5-36B
9. API Well Number  
43-047-32224
10. Field and Pool, or Wildcat:  
Natural Buttes 630

County: UTAH  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(SUBMIT IN DUPLICATE)

- ☐ Abandon ☐ New Construction
- ☐ Repair Casing ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Recomplete
- ☐ Convert to Injection ☐ Reperforate
- ☐ Fracture Treat or Acidize ☐ Vent or Flare
- ☐ Multiple Completion ☐ Water Shut-Off
- ☐ Other

Approximate date work will start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon\* ☐ New Construction
- ☐ Repair Casing ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Reperforate
- ☐ Convert to Injection ☐ Vent or Flare
- ☐ Fracture Treat or Acidize ☐ Water Shut-Off
- ☒ Other ANNUAL STATUS REPORT FOR STATE OF UTAH

Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**STATUS OF WELL**

Shut-in

**EXPLANATION FOR STATUS OF WELL**

Under evaluation.

**FUTURE PLANS**

Possible workover or plug and abandonment.

13.

Name & Signature:

*Susan H. Sachitana*  
Susan H. Sachitana

Title:

Regulatory Reports Administrator

Date: February 12, 2000

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 2-24-00  
Initials: CHD

(4/94)

**APPROVED\***

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

(See Instructions on Reverse Side)

\* for 12 months

Date: 2-22-00



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.



Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :  
OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:  
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:  
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well  
Footages:  
QQ, Sec. T., R., M.: \_\_\_\_\_

5. Lease Designation and Serial Number:  
VARIOUS

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit Agreement Name: \_\_\_\_\_

8. Well Name and Number:  
VARIOUS

9. API Well Number \_\_\_\_\_

10. Field and Pool, or Wildcat:  
Natural Buttes 630

County: UINTAH  
State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(SUBMIT IN DUPLICATE)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | OPERATOR NAME CHANGE FOR WELLS                |

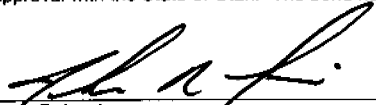
Date of work completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis

Sr. Vice-President - CNG Producing Company

**RECEIVED**

JUN 29 2000

**DIVISION OF  
OIL, GAS AND MINING**

13.

Name & Signature: \_\_\_\_\_

  
John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell



Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
<del>STATE #1-36E</del>	<del>4304732601</del>	<del>DOMINION EXPLORATION &amp; PR</del>	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

**RECEIVED**

JUN 29 2000

DIVISION OF



# State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations &amp; Commercial Code

## Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company

Business Entity Name

Delaware

Name of Home State

552894  
CO 106990

File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

### I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.  
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

### II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: \_\_\_\_\_

### III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

### IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
 Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President &amp; Corporate Secretary

Title

April 20, 2000

State of Utah  
Department of Commerce

Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



W. J. JENSEN  
 DIVISION OF CORPORATIONS AND COMMERCIAL CODE

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
 DIVISION OF CORPORATIONS  
 AND COMMERCIAL CODE  
 160 East 300 South / Box 146705  
 Salt Lake City, UT 84114-6705  
 Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1- [REDACTED]	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

**X** Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL. & PROD INC.Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N1095FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: STATE 2-36E	API: 43-047-32979	Entity: 12390	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 1-36E	API: 43-047-33181	Entity: 12539	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 13-36A	API: 43-047-33598	Entity: 99999	S 36 T 09S R 18E Lease: ML-45171
Name: STATE 4-36E	API: 43-047-31777	Entity: 11186	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 12-36E	API: 43-047-31784	Entity: 11186	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 11-36E	API: 43-047-32019	Entity: 11232	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 2-32B	API: 43-047-32221	Entity: 11371	S 32 T 09S R 19E Lease: ML-45172
Name: STATE 5-36B	API: 43-047-32224	Entity: 11363	S 36 T 09S R 19E Lease: ML-45173

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

---

#### STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

---

#### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

#### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

---

#### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

---

#### COMMENTS

---

---

---

---

---

---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ML -45173
2. NAME OF OPERATOR: DOMINION EXPL. & PROD., INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 16945 NORTCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW, NW Sec. 36, T9S, R19E		8. WELL NAME and NUMBER: STATE 5-36B
PHONE NUMBER: (281) 873-3692		9. API NUMBER: 43-047-32224
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REFERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

Operator intends to temporarily abandon the subject well. All production equipment has been removed. Last production was in April 1999.

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 2 years 8 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

COPY SENT TO OPERATOR  
Date: 1-9-02  
Initials: [Signature]

[Signature] January 8, 2002  
Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) Diann Flowers

TITLE Regulatory Specialist

SIGNATURE [Signature]

DATE 09/04/2001

(This space for State use only)



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla



	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

PA  
PA



February 18, 2004

Mr. Dustin Doucet, Petroleum Engineer  
State of Utah - Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Certified Mail #7002 0510 0003 8602 4767  
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State  
Leases

Dear Mr. Doucet:

In accordance with the above-captioned letter and our telephone conversation on February 12, 2004, this response to your request was prepared. Dominion currently plans to plug and abandon seven (7) of the wells and to recompleteness four (4) of the wells that were detailed in your listing of 11 wells in the January 22, 2004 letter referenced above. The work is scheduled to be completed between now and approximately October 1, 2004 in conjunction with an active drilling program now underway in the same geographic area. By coordinating the proposed recompleteness and P&A activities with the drilling program, Dominion should be able to complete the work in a prompt, orderly, compliant, and economic manner during good weather utilizing existing personnel and equipment resources. Additional engineering review or results of well performance or testing in the interim may change Dominion's current plan for specific wells, but the current plan is detailed in the attached tabulation.

We will need your continued input and assistance during both the design and execution phases of the proposed work to ensure that work plans and job execution fulfill regulatory requirements. Please contact me via email at [Richard\\_A\\_Brown@dom.com](mailto:Richard_A_Brown@dom.com) or Dominion's office phone, 405-748-2716 or cell phone, 405-826-6679 for additional discussion, if needed.

Thank you for your assistance with this work.

Very truly yours,  
Dominion Exploration & Production, Inc.

Richard A. Brown, P.E.  
Consulting Petroleum Engineer  
RABPEI/RAB/dim  
Attachment

02/18/04

FEB 20 2004

DOMINION EXPLORATION & PRODUCTION, INC.

Dominion Exploration & Production, Inc. Extended Shut-in and Temporary Abandoned Well Requirements - Fee and State Leases - Utah INC notice dated January 22, 2004							
	Well Name	API No	S-T R	Prod Data in HIS	Lease Type	Years Inactive	Remarks
		43-047-32224	36-9S-19E	Yes	State	4 years 8 months	P&A if no utility as SWD. No utility as SWD. Prep'g P&A AFE 2/12/04; schematic to Dustin Doucet for P&A reqts 2/12/04.
5	State 9-36B	43-047-32249	36-9S-19E	Yes	State	3 years 7 months	Verified last ETD 7596' on 7/18/92; flowed 2 days 500-700 MCFD, no liq, then installed CT. Checked EUR in ARIES - 2 good zones need refrac (Confirmed cum gas <2 MMCF - RAB 2/5/04). Prep'g AFE for tsfg w/ 2 3/8" tbg; then PL to dewater; this well tested favorably and is likely loaded up. SITP 1900 psi; SICP 1700 psi?? 2/6/04
		43-047-32292	16-10S-19E	Yes	State	1 year 2 months	P&A Perfs below 6500' did not perform as well as appeared on logs; Cum Gas = 145 MMCF in late '02
		43-047-32245	16-10S-19E	Yes	State	2 years 5 months	P&A No recompletion potential, existing 2 intervals looked better on logs than performance indicated
6	Hill Creek ST 1-32	43-047-31560	32-10S-20E	Yes	State	3 years 8 months	JB will review LAS file an calc logs. Log review indic'd 6 intervals to recomplate and 2 intervals to refrac.
7	State 9-36A	43-047-32225	36-9S-16E	Yes	State	3 years 9 months	Verify whether GR perfs were pump-tested. GR perfs were pump tested. Check cost to recomplate 4954-5096' OA against potential reserve
		43-047-31353	2-10S-18E	Yes	State	6 years 0 months	P&A Thick, crappy zone right above Green River completion interval
10	RBV 12-2D	43-047-31452	2-10S-18E	Yes	State	9 years 11 months	Is 4345'-50' w/ h=6', Por = 17% & Sw = 39% worth testing, show was "blk oil blobs" If no PU on well, not worth testing.
		43-047-31191	2-10S-18E	Yes	State	10 years 9 months	P&A Everything has been tested; no recompletion potential
		43-047-32940	2-12S-23E	No	State	2 years 4 months	JB will rework logs using LAS files; have Craig S. mark logs for pay, evaluate w/ DEPI parameters. JB sees no good recompletion potential per review of LAS files and previous testing.
		43-047-33176	16-12S-21E	No	State	2 years 4 months	RAB verify quality of G function test for 7468'-78' Low EUR R/C interval 6332'-36'; risky R/C interval 6536'-42' Zones look thin, wet, or tight.
Denotes likely P&A candidate per Mitch's group's review 1/30/04 & JDB/RAB review 2/4,5/04 Req'd well and log files - all wells 2/2/04 Find elec. File for J. Barnett list, sort by API, double check above list against J. Barnett list Double check list above against Craig S. list							

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

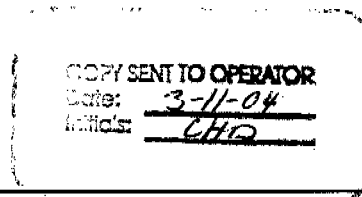
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45173
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 660 FWL		8. WELL NAME and NUMBER: State 5-36B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 19E		9. API NUMBER: 43-047-32224
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request to permission to P&A the above referenced well, per the attached schematic.



NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <i>Carla Christian</i>	DATE 2/25/2004

MAR 01 2004

DIV. OF OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/9/2004 (See Instructions on Reverse Side)

See Conditions of Approval (Attached)

(This space for State use only)

(5/2000)



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4866

Mr. Richard Brown  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Brown,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004 in regards to the eleven (11) shut-in wells operated by Dominion Exploration & Production, Inc. (Dominion). DOGM accepts Dominion's plan of action to plug and abandon seven (7) of the wells and recompletable four (4) of the wells by October 1, 2004. Based upon the plan of action and other information provided, DOGM approves the eleven wells for extended shut-in until October 1, 2004. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer



	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months


**Dominion**
**FACSIMILE SHEET**

**Dominion Oklahoma Texas Exploration & Production, Inc.**  
 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134-2600  
 (405) 749-1300 Phone ■ (405) 749-9385 Fax

<b>To:</b>	DUSTIN DOUCET	<b>From:</b>	RICHARD BROWN
<b>Fax:</b>	801- <del>538-5281</del> 359-3940	<b>Fax:</b>	405-749-9385
<b>Phone:</b>	538-5281	<b>Phone:</b>	405-748-2716 direct " 826-6679 cell
<b>Address:</b>		<b>Address:</b>	14000 Quail Springs, Parkway Suite 600 Oklahoma City, OK 73134
<u>2</u>	Total pages including this cover sheet.	<b>Date:</b>	3/8/04

☐ Urgent   ☒ For Review   ☐ Please Comment   ☐ Please Reply   ☐ Please Recycle

Accompanying this coversheet please find the information listed below.

**REGARDING:** P & A SUNDAY NOTICE STATE 5-36 B

**NOTES / COMMENTS:**

PLEASE NOTIFY MR. DOUCET WHEN THIS FAX IS RECEIVED.

THANK YOU!  
RICHARD BROWN

**IMPORTANT CONFIDENTIALITY NOTICE**

This fax communication is intended only for the use of the individual to whom it is addressed and may contain information that is proprietary or confidential or privileged. If you are not the intended recipient (or an employee or agent responsible for delivering this communication to the intended recipient), you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately by telephone and return it to sender by mail. Sender will reimburse you for any expense incurred. Thank you in advance for your cooperation in this matter.

MAR 08 2004

Richard Brown

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45173
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: [REDACTED]		8. WELL NAME and NUMBER: State 5-36B
QTR/QTH, SECTION, TOWNSHIP, RANGE, MERIDIAN: [REDACTED]		9. API NUMBER: 43-047-32224
COUNTY: [REDACTED]		10. FIELD AND POOL OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request to permission to P&amp;A the above referenced well, per the attached schematic.

NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <i>Carla Christian</i>	DATE 2/25/2004

(This space for State use only)

RECEIVED

MAR 08 2004



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: State 5-36B  
API Number: 43-047-32224  
Operator: Dominion Exploration & Production, Inc.  
Reference Document: Original Sundry Notice dated February 25, 2004,  
received by DOGM on March 1, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid (R649-3-24-3.4).
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 9, 2004

Date

# DOMINION EXPLORATION & PRODUCTION, INC.

STATE 5-36B

1980' FNL & 660' FWL, Sec. 36-T9S-R19E, Uintah Co., Utah

SPUDDED: 5/6/92 (PG&E Resources)

API: 43-047-32224

COMPLETED:

WORKED OVER:

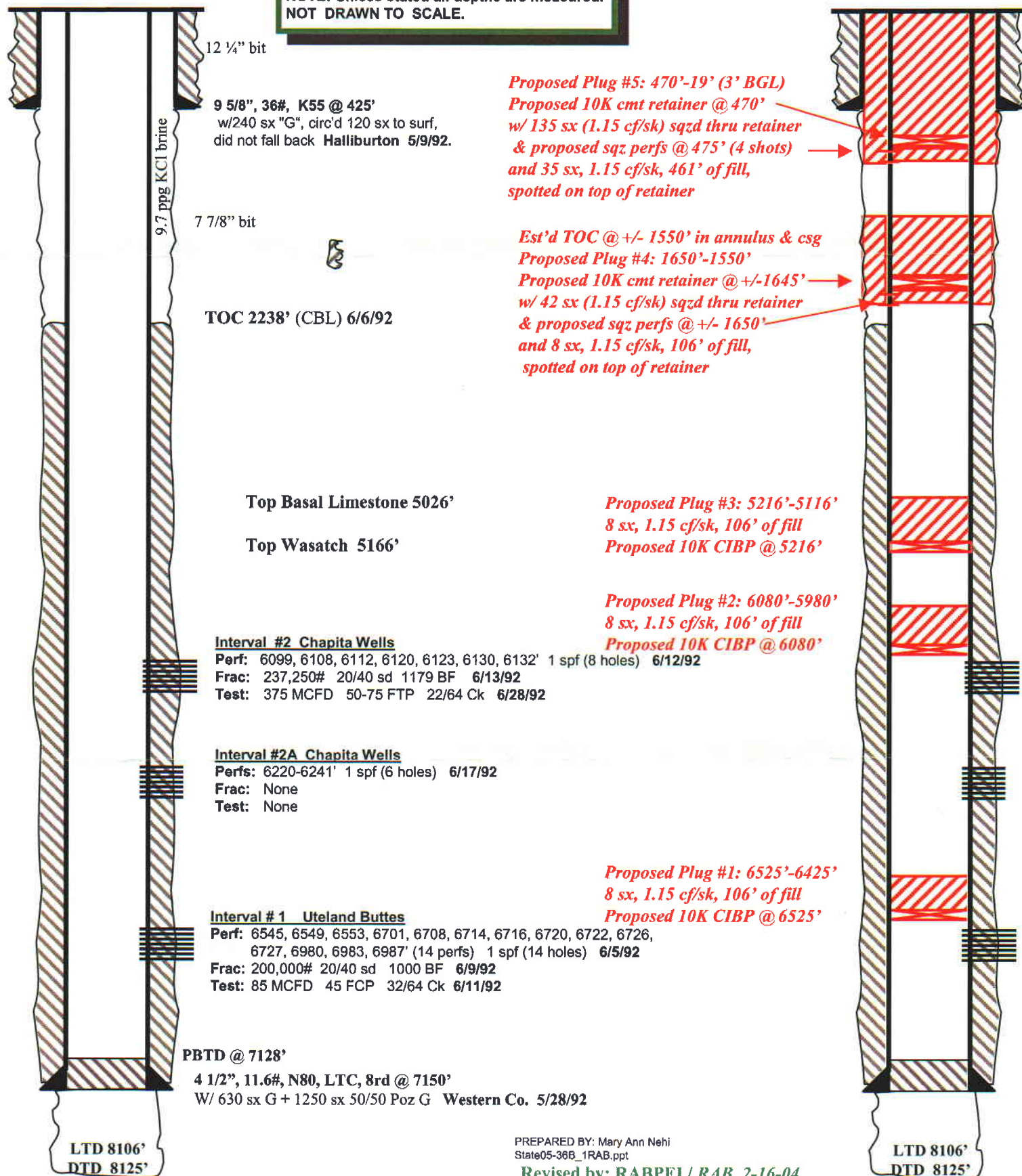
Datum: KB 16' AGL

KBE: 4851'

Current

NOTE: Unless stated all depths are measured.  
NOT DRAWN TO SCALE.

Proposed P&A'd Condition



API Well No: 43-047-32224-00-00

Permit No:

Well Name/No: STATE 5-36B

Company Name: DOMINION EXPL &amp; PROD INC

Location: Sec: 36 T: 9S R: 19E Spot: SWNW

Coordinates: X: 607724 Y: 4427562

Field Name: NATURAL BUTTES

County Name: UINTAH

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	425	12.25			
SURF	425	9.625	36	425	
HOL2	8125	7.875			
PROD	7150	4.5	11.6	7150	11.459

Cement from 425 ft. to surface

Surface: 9.625 in. @ 425 ft.

Hole: 12.25 in. @ 425 ft.

Circ @ 475'

30' 5" = 15x

Below (110sx)(2533)(1.15) = 343'

Above (35sx)(1.15)(11.459) = 461'

Plug 4

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7150		G	630
SURF	425	0	G	240

Circ @ 1645'

Circ @ 1650'

2238' Below

TOC

Above

85x = 105'

125'

Plug 3

8x = 105'

Plug 2

8x = 105'

Plug 1

(8x)(1.15)(11.459) = 105'

Formation Information

Formation Depth

UNTA 0

WSTC 5166

BMSGW ± 1600'

TOC @ 5110'

Circ @ 5216'

TOC @ 5975'

Circ @ 6080'

&gt; 6079

&gt; 6241'

TOC @ 6420'

Circ @ 6525'

&gt; 6545

Cement from 7150 ft.

Production: 4.5 in. @ 7150 ft.

Hole: Unknown

Hole: 7.875 in. @ 8125 ft.

TD: 8125 TVD:

PBD: 7129

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45173
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 660 FWL		8. WELL NAME and NUMBER: State 5-36B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 19E		9. API NUMBER: 43-047-32224
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/11/04 thru 12/14/04. Set CIBP @ 6525', make 2 dump bailer runs, est TOC @ 6488. Set 2nd CIBP @ 6080', make 2 dump bailer runs, est TOC @ 6046'. Set CIBP @ 5216', pump 20 sks Class G cmt., @ 15.5 ppg, 1.15 yld, cmt. f/5216 to 4957. Perforate 4 squeeze holes @ 1650, set retainer @ 1645. Pump 20 sks Class G cmt. @ 15.5 ppg, 1.15 yld, cmt. f/1645 to 1380. Perforate 4 squeeze holes @ 475', set cmt. retainer @ 470'. Pump 200 sks Class G cmt., @ 15.5 ppg, 1.15 yld, and 41 bbls slurry to get to surface, unsting & spot 35 sks Class G cmt., @ 15.5 ppg, 1.15 yld, from 475 to surface. Cut off surface csg & 4.5" production csg. Pump 131 sks Class G cmt., @ 15.5 ppg, 1.15 yld. Topped off w/48 sks @ 15.5 ppg, 1.15 yld., Class G cmt., into surface csg, wait 1 hour and repeat. Topped of on second batch. Plugging was witness by Bart Kettle (DOGM). Installed dry hole marker. Cleaned location.

RECEIVED

FEB 14 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <i>Carla Christian</i>	DATE 2/10/2005

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

<b>FROM: (Old Operator):</b> N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO: ( New Operator):</b> N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N 1095*

*James D. Abercrombie*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit  
*(405) 749-1300*

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
AUG 06 2007  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL